The signal sd       Pool       Jem       County,         cli is       1560       feet from       10000       1000       10000	. *			-	• • •					
Samta Po. New Micholo Ciric Ciric Ulty second 1 in Samta Po. New Micholo Ciric Ciric Ulty second 1 in Sign May 12: Michola Ciric Ciric Ulty second 1 in Sign May 12: Michola Ciric Ciric Circle Ulty second 1 in Sign May 12: Michola Ciric Circle Ulty second 2 in Sign May 12: Michola Ciric Circle Ulty second 2 in Sign May 12: Michola Ciric Circle Ulty Second 2 in Sign May 12: Michola Ciric Circle Ulty Second 2 in Sign May 12: Michola Ciric Circle Ulty Second 2 in Sign May 12: Michola Ciric Circle Ulty Second 2 in Sign May 12: Michola Ciric Circle Ulty Second 2 in Sign May 12: Michola Ciric Circle Ulty Second 2 in Sign May 12: Michola Ciric Circle Ulty Second 2 in Sign May 12: Michola Ciric Circle Ulty Second 2 in Sign May 12: Michola Ciric Circle Ulty Second 2 in Sign May 12: Michola Ciric Circle Ulty Second 2 in Sign May 12: Michola Ciric Circle Ulty Second 2 in Sign May 12: Michola Ciric Circle Ulty Second 2 in Sign May 12: Michola Ciric Circle Ulty Second 2 in Sign May 12: Michola Ciric Circ Circ Market Second 2 in Sign May 12: Michola Circ Circ Market Second 2 in Sign May 12: Michola Circ Circ Market Second 2 in Sign May 12: Michola Circ Circ Market Second 2 in Sign May 12: Michola Circ Circ Market Second 2 in Sign May 12: Michola Circ Circ Market Second 2 in Sign May 12: Michola Circ Circ Market Second 2 in Sign Market Second 2	<b>.</b>	<u></u>		ן						
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Bit							119.376	OFF	Ca DCC	
WELL RECORD         WELL RECORD         WELL RECORD         Well with Correspondent of the Consistence of the Con				T			1950 MAY	to 1	A.2.	
Mail to Ditrict Office, Oil Conservation Commission, in which Ferm C101 was est not later that remove day after completion of which Ferm C101 was est not of the Commission. Submit in QUINTUPLICATE. If State Land Submit 6 Cepter State which Setting and the completion of which Ferm C101 was est not of the Commission. Submit in QUINTUPLICATE. If State Land Submit 6 Cepter Commission. Submit in QUINTUPLICATE. If State Land Submit 6 Cepter Commission. Submit in QUINTUPLICATE. If State Land Submit 6 Cepter Commission. Submit in QUINTUPLICATE. If State Land Submit 6 Cepter Commission. Submit in QUINTUPLICATE. If State Land Submit 6 Cepter Commission. Submit in QUINTUPLICATE. If State Land Submit 6 Cepter Commission. Submit in QUINTUPLICATE. If State Land Submit 6 Cepter Commission. Submit 1960. Section 2.2. If State Land the OI and Gas Law. No. is. — — — — — — — — — — — — — — — — — — —				19		WELL.	RECORD	4 - <b></b>	1 8:02	
Iter that vecaty days after completion of well. Follow instructions is Rules and Regulations of the Commission. Submit is QUINTUPLICATE. If Secter and Regulations of the Commission. Submit is QUINTUPLICATE. If Secter and Regulations of the Commission. Submit is QUINTUPLICATE. If Secter and Regulations of the Commission. Submit is QUINTUPLICATE. If Secter and Regulations of the Commission. Submit is QUINTUPLICATE. If Secter and Regulations of the Commission. Submit is QUINTUPLICATE. If Secter and Regulations of the Commission. Submit is QUINTUPLICATE. If Secter and Regulations of the Commission. Submit is QUINTUPLICATE. If Secter and Regulations of the Commission. Submit is QUINTUPLICATE. If Secter and Regulations of the Commission. Submit is QUINTUPLICATE. If Secter and Regulations of the Commission. Submit is QUINTUPLICATE. If Secter and Regulations of the Commission. Submit is QUINTUPLICATE. If Secter and Regulations of the Commission. Submit is QUINTUPLICATE. If Secter and Regulations of the Commission. Submit is QUINTUPLICATE. If Secter and Regulations of the Commission. Submit is QUINTUPLICATE. If Secter and Regulations of the Commission. Submit is QUINTUPLICATE. If Secter and Regulations of the Commission. Submit is QUINTUPLICATE. If Secter and Regulation and the Commission. Submit is QUINTUPLICATE. If Secter and Regulation and the Commission. Submit is QUINTUPLICATE. If Secter and Regulation and the Commission. Submit is QUINTUPLICATE. If Secter and Regulation and Regulation and the Commission. Submit is and Regulation and Regulation. So from the commission. Submit is and Regulation and Regulation and Regulation and Regulation. Submit is Regulated and and reference in the commission. Submit is and Regulation and Regulation. Submit is and Regulation. Submit is and Regulation and Regulation. Submit is and	-#			8						
Inter than twenty days after completion of well. Follow instructions in Rule and Regulation of the Commission. Submit in QUINTUPLICATE. If Sect. and Submit is Completed Shall Oll Compary Restored           Inc.rst wells, other comparison.         Number of community of community.           Community of community of community.         No. 11 (Sec. 22., T337-S., R357-S., NNPPM.           Community of community.         Regulation           Community.         Regulatin           Community.				Mail to D	istrict Office, Oil	Conservation C	mission, to v	vhich Fo	rm C-101 was sent	
Loc APE AND ADDRESS         Let Is to be 73*           Loc APE AND ADDRESS           Loc APE ADDRESS           Loc APE ADDRESS           DEL SANDE OR ZONESS           APE ADDRESS           Loc APE ADDRES           Loc APE ADDRES <td></td> <td></td> <td></td> <td>later than</td> <td>twenty days after</td> <td>completion of w</td> <td>ll. Follow instr</td> <td>uctions i</td> <td>n Rules and Regulati</td>				later than	twenty days after	completion of w	ll. Follow instr	uctions i	n Rules and Regulati	
(Law)         (Law)         (Law)         Lin Mi My of Sec. 22         The section         The section         The section         Section         11 State Land the Oil and Gas Lesse No. is         """"         Both Section         April 18         If State Land the Oil and Gas Lesse No. is         """"         Both Section         April 18         (Deling Contractor         Marsan Drilling Gaspang         dress         April 18         OIL saNDS OR ZONES         No. 4, from         No. 4, from         No. 5, from         to         A Sec Site Sands         April 18         Information given is to be kept confidential until         Information given is to be kept confidential until         Information Zon Econdo         Information Zon Econdo         Information to which water row in hole.	LOCA	AREA 640 AC TE WELL CO	RES							
(Lamp)         (Lamp) <td c<="" td=""><td></td><td>8he</td><td></td><td></td><td></td><td></td><td>MeIntes</td><td>*3*</td><td></td></td>	<td></td> <td>8he</td> <td></td> <td></td> <td></td> <td></td> <td>MeIntes</td> <td>*3*</td> <td></td>		8he					MeIntes	*3*	
Ted signalist       Pool       Line       County,         cli is       1586       feet from       ine       660       feet from       ine         Section       22       If State Land the Oil and Gas Lear. No. is		•		erator)			(Lease	•		
III is         1980         feet from         statut         line and         660         rest from         Nath         line           Section         32         If State Land the Oil and Gas Lease No. is										
Section 42 If State Land the Oil and Gas Lease No. is					-					
Hing Commenced       April 18       19.58       Drilling was Completed       April .27       19.58         me of Drilling Contractor       Maran Drilling Gampany										
me of Drilling Contractor Mathan Drilling Company dress Box 1718, Sobha, Rev Harlee vation above sea level at Top of Tubing Head J743. The information given is to be kept confidential until noi. confidential 19 OIL SANDS OB ZONES 1, from 5752! to 5751 No. 4, from 4838? to 5951? 2, from 4808? to 4810? No. 5, from to 50 3, from 4814? No. 6, from to 50 HIPOBTANT WATEB SANDS Hude data on rate of water inflow and elevation to which water rose in hole. 1, from to feet. 2, from to feet. 3, from to feet. 3, from to feet. 3, from to feet. 4, from to feet. 4, from to feet. 5, from fe										
Ares         1718, Kobbs, Kev. Mariae           variation above sea level at Top of Tubing Head         3783         The information given is to be kept confidential until molt_sound idential           DOLL SANDS OB ZONES	-		-				•	•	-	
B01. SONS Manual 1, 19	dress		<b>D</b> i	0x 1718, Nob	da, New Herd					
OIL SANDE OR ZONES           1, from         5752 <sup>1</sup> No. 4, from         4838 <sup>1</sup> 4851 <sup>2</sup> 2, from         4804 <sup>3</sup> to         h816 <sup>4</sup> No. 5, from         to           3, from         4814 <sup>3</sup> to         A816 <sup>4</sup> No. 5, from         to           IMPORTANT WATER SANDS           Ended data on rate of water inflow and elevation to which water rose in hole.           1, from         to         feet.         feet.           2, from         to         feet.         feet.           3, from         to         feet.         feet.           3, from         to         feet.         feet.           CASING BECORD           SIZE         WEIGHT         NEW OR         AMOUNT         NND of         PULLED FROM         PERFORATIONS         PURFORE           SIZE OF         NEW OR         AMOUNT         SNDO of         PULLED FROM         PERFORATIONS         PURFORE           SIZE OF         NEW OR         AMOUNT         SNDO of         PULLED FROM         PERFORATIONS         PURFORE           SIZE OF         NEW OR         AMOUNT         SND of         OCT AND	evation abo	ove sea level a	at Top of Tubi	ng Head	43	The ir	formation giver	is to b	e kept confidential u	
1, from       5752'       No. 4, from       4238'       10       4951'         2, from       A804'       No. 5, from       10       10         3, from       4814'       No. 6, from       10         IMPOBIANT WATER SANDS         DIMPOBIANT WATER SANDS         Clude data on rate of water inflow and elevation to which water rose in hole.         1, from       to       feet.          2, from       to       feet.           3, from       to        feet.          2, from       to       feet.           CASING BECORD         SIZE       VZIOFT       NEW OR       AMOUNT       SIZE       FEED       AMOUNT       FEED	801		ntial	, 19						
A 2, from A80A <sup>1</sup> to A810 <sup>1</sup> No. 5, from to to A814 <sup>1</sup> No. 5, from to to A814 <sup>1</sup> No. 5, from to to A814 <sup>1</sup> No. 6, from to to the to to to the total to the total t				(	DIL SANDS OR 2	ONES				
A 3, from 48141 to 48161 No. 6, from to to IMPORTANT WATER SANDS Clude data on rate of water inflow and elevation to which water rose in hole.  A, from to feet.  A, from to	). 1, from	47621		to	No. ·	4, from	1381	<b>to</b>	48511	
IMPORTANT WATER SANDS         Clude data on rate of water inflow and elevation to which water rose in hole.         1, from       feet.         2, from       feet.         2, from       feet.         3, from       to         feet.         4, from       to         CASING BECOBD         Size       PURPOSE         JAGE       AMOUNT       KIND OF       PULLED FROM       PERFORE         Size       PURPOSE         JAGE       AMOUNT       Size of Si	. 2, from	48041		to		5, from		to	••••••	
clude data on rate of water inflow and elevation to which water rose in hole.	. 3, from	48141		to	No. (	5, from	•••••••••••••••••••••••••••••••••••••••	to		
clude data on rate of water inflow and elevation to which water rose in hole. b. 1, from				тме	ORTANT WATEI	RANDS				
2, from       to       feet.         3, from       to       feet.         4, from       to       feet.         CASING BECORD         SIZE       WEIGHT       NEW OR       AMOUNT       SIND OF       PULLED FROM       PERFORATIONS       PURPOSE         SIZE       VEIGHT       NEW OR       AMOUNT       SIND OF       PULLED FROM       PERFORATIONS       PURPOSE         SIZE       VEIGHT       NEW OR       AMOUNT       SIND OF       PULLED FROM       PERFORATIONS       PURPOSE         SIZE       VEIGHT       NEW OR       AMOUNT       SIND OF       PURPOSE       SIND OF       PURPOSE       SIND OF       PURPOSE       SIND OF       SIND OF       PURPOSE       SIND OF	clude data	on rate of w	ater inflow and							
3, from       to       feet.         4, from       to       feet.         CASING BECORD         SIZE       WEIGHT       NEW OR       AMOUNT       RUND OF       PULLED PRON       PERFORATIONS       PURPOSE         SIZE       WEIGHT       NEW OR       AMOUNT       RUND OF       PULLED PRON       PERFORATIONS       PURPOSE         SIZE       WEIGHT       NEW OR       2061       AMOUNT       Statistics         SIZE OF       NEW OR       2061       Laskia       ASQA'-ASQS'       011 Sizing         MUDDING AND CEMENTING RECORD         SIZE OF       WHERE       NO. SACES       METFOD       MUD         MUDDING AND CEMENTING RECORD         SIZE OF       SET       OF CEMENT       MUD USED         MUDDING AND CEMENTING RECORD         MUD USED         OF CASING         METFOD       MUD         MUD USED         IND         SIZE OF       MUD USED         NO. SACES       METFOD         OF CASING       SECORD OF PRODUCTION AND STIMU	. 1, from			to			feet			
A, from to feet. CASING BECORD SIZE PERFORT VERV OR AMOUNT RIND OF PULLED FROM PERFORATIONS PURPOSE 5/8" 724 ANY 7860 Level A369 Level A369 Level A369 Level A360 - A36	. 2, from	••••••••••	•••••	to			feet			
CASING BECORD         SIZE       WEIGHT PERFOOT       NEW OR USED       AMOUNT       RIND OF SHOE       CCT AND PULLED FROM       PERFORATIONS       PURPOSE         \$/8*       12*       12*       12*       13*       14*	. 3, from			to			fe <b>ct.</b>			
SIZE     WEIGHT PER POOT     NEW OR USED     AMOUNT     KIND OF SHOP     CUT AND PULLED FROM     PERFORATIONS     PURPOSE       \$/8"     32\$     AMOUNT     236\$!     AMOUNT     \$100 P     \$200 P     \$100 P     \$200 P     \$100 P     \$1	. 4, from		••	to			feet	••••••		
SIZE     PER POOT     USED     AMOUNT     SHOE     PUILED FROM     PERFORATIONS     PURPOSE       \$/8"     324     and     2861     and     30075ace String       1/2"     15.54     Lew     48691     Lerkia     47621-47651     O11 String       1/2"     15.54     Lew     48691     Lerkia     48081-48101       MUDDING AND CEMENTING BECORD       SIZE OF     SIZE OF     SIZE OF     OF CEMENT       SIZE OF     SIZE OF     SIZE OF     OF CEMENT       AMOUNT OF       BIZE OF     SIZE OF     SIZE OF     OF CEMENT       SIZE OF     SIZE OF     SIZE OF     OF CEMENT       BIZE OF     SIZE OF     SIZE OF     AMOUNT OF       MUDDING AND CEMENTING BECORD       MUDDING AND CEMENTING BECORD       A Plug     Generated to sustance       A SIZE OF     SIZE OF       SIZE OF     SIZE OF     SIZE OF     Pump & Plug     Generated to sustance       A SIZE OF					CASING BECO	RD				
1/2*       15.54       Lew       4369*       Lewise       4762*-4765*       031 String         ABOK*-4830*       ABOK*-4830*       ABOK*-4830*       ABOK*-4830*       ABOK*-4851*         MUDDING AND CEMENTING RECORD       MUDDING AND CEMENTING RECORD       ABOUNT OF         SIZE OF       SIZE OF       WHERE       NO. SACES       METFOD       MUD         SIZE OF       CASING       SET       OF CEMENT       TSED       MUD       MOUNT OF         L1*       8.5/8*       396*       300       Pump & Plug       General ed to suplace       MUD USED         L1*       8.5/8*       396*       300       Pump & Plug       General ed to suplace       MUD USED         L1*       8.5/8*       396*       300       Pump & Plug       General ed to suplace       MUD USED         L1*       8.5/8*       396*       300       Pump & Plug       General ed to suplace       MUD         7.7/8*       9.1/2*       4880*       700       Fump & Plug       General ed to suplace       General ed to suplace         RECOBD OF PRODUCTION AND STIMULATION         (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	SIZE						PERFORAT	ION8	PURPOSE	
MUDDING AND CEMENTING RECORD         MUDDING AND CEMENTING RECORD         SIZE OF HOLE       SIZE OF CASING       WHERE SET       NO. SACKS OF CEMENT       METFOD TSED       MUD GRAVITY       AMOUNT OF MUD USED         11 <sup>a</sup> 8.5/8 <sup>a</sup> 2961       300       Pump & Plug       General of to surface         7.7/8 <sup>a</sup> 5.1/2 <sup>a</sup> 4880 <sup>a</sup> 700       Pump & Plug       General of to surface         RECORD OF PRODUCTION AND STIMULATION         (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)	5/8*	-	-						Surface Stri	
MUDDING AND CEMENTING RECORD         SIZE OF HOLE       SIZE OF CASING       WHERE SET       NO. SACES OF CEMENT       METHOD USED       MUD GRAVITY       AMOUNT OF MUD USED         1       8 5/84       3961       300       Pump & Plug       General of to sufface         7 7/84       5 1/24       48801       700       Pump & Plug       General of to sufface         RECORD OF PRODUCTION AND STIMULATION         (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	1/2"		54	× 4 <b>869</b>	· Lerkia		4762'-476	5"	Oil String	
MUDDING AND CEMENTING RECORD         SIZE OF HOLE       SIZE OF CASING       WHERE SET       NO. SACES OF CEMENT       METROD USED       MUD GRAVITY       AMOUNT OF MUD USED         1       8 5/84       3961       300       Pump & Plug       Generaled to suffere         7 7/84       5 1/24       48801       700       Pump & Plug       Generaled to suffere         RECORD OF PRODUCTION AND STIMULATION         (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)							48141-461	61		
SIZE OF HOLE       SIZE OF CASING       WHERE SET       NO. SACES OF CEMENT       METROD USED       MUD GRAVITY       AMOUNT OF MUD USED         1 <sup>11</sup> 8 5/8 <sup>4</sup> 396 <sup>1</sup> 300       Pump & Plug       Generated to surface         7 7/8 <sup>4</sup> 5 1/2 <sup>4</sup> 4880 <sup>1</sup> 700       Pump & Plug       Generated to surface         BECORD OF PRODUCTION AND STIMULATION         (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)				MUDDIN	G AND CEMENT	ING RECORD	48381-485	1"		
7 7/8 5 1/2*       43801       700       Fump & Flag         BECOBD OF PRODUCTION AND STIMULATION         (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	SIZE OF HOLE			NO. SACKS	METROD					
7 7/8*       5 1/2*       4380*       700       Fump 5 Flag         BECORD OF PRODUCTION AND STIMULATION         (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	11#	8 6/84	2061	300	Par A Plas	Gener	ted to env	Cana -		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)					Frange & Plan					
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)										
				RECORD OF	PRODUCTION	AND STIMULA	rion			
			(Record t	the Process used, I	No. of Qts. or Ga	ls. used, interval	treated or shot	.)		
	an 2* 1	ubiar to		-		•		,		
25,000 gallons longe evale containing 10 cand/gallon & 0.10 Adomite/gallon in 5 stages	1					. Loaded				

Result of Production Stimulation. On OPT flowed 33% BOPD (based on 67 30 in 6 1/4 hours) / 1.55 water / 23 38, thru 32/64" choice. PEP 25 pel. OP 850 pel.

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## ECOBD OF DRILL-STEM AND SPECIAL 1 M

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS USED		
Rotar	y tools we	ere used from	et to	4860		feet tofeet.
				feet, and from		
				PRODUCTION		
Put to	o <b>Produ</b> ci	ng		, <u>19</u> <b>58</b> .		•
OIL	WELL:	The production during the first 2	4 hou	urs wasbarrels of	of liq	uid of which
		was oil:% w	as ci	nulsion;	l	% was sediment. A.P.I.
		Gravity				
GAS	WELL:	The production during the first 2	4 hou	urs was		barrels of
	•	liquid Hydrocarbon. Shut in Pres	urc	lbs.		
Leng	th of Tin	ne Shut in				
I	PLEASE	INDICATE BELOW FORMAT	ION	TOPS (IN CONFORMANCE WITH GE	OGI	RAPHICAL SECTION OF STATE):
		Southeastern N				Northwestern New Mexico
т. А	Anhy		Т.	Devonian	Т.	Ojo Alamo
т. 5	Salt		T.	Silurian	Т.	Kirtland-Fruitland
B. S	Salt		т.	Montoya	Т.	Farmington
т. 3	Yates	3345' (4 408')	T.	Simpson	Т.	Pictured Cliffs
		3825' (-72')	T.	McKee	Т.	Menefee
		4528' (-775')	T.	Ellenburger	Т.	Point Lookout
	-		Т.	Gr. Wash	Т.	Mancos
		cs	Т.	Granite	Т.	Dakota
	-		T.		Т.	Morrison
			Т.		Т.	Penn
			Т.		Т.	

## FORMATION RECORD

Т. Аю...... Т. .....

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 90 1800 5190 5870 4020	90 1800 3190 3970 4020 4880	1710 1390 680	Surface and, Galiche & Rod Beds Rod Beds Rod Beds, Anhydrite, Salt Anhydrite & Sand Anhydrite Dolomite & Sand				

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	Xay 9, 1958	(Date)
Company or Operator	Address	
Company or Operator. Shell Of ] Company Name N.J. Easary For: Eas C. Cabantee	Position or Title	

Т. .....