NEW TXICO OIL CONSERVATION COMM ION Santa Fe, New Mexico (Form 0-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABICE DS OFFICE New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during O elendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place) (Dat (Dat WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Shell 0il Company McIntoch B, Well No. 1, in. W // SN (Company or Operator) (Lease) L , Sec. 22, T19-8, R35-E, NMPM., Undesignated Unit Letter Leas. County. Date Spudded. 4-18-58 Date Drilling Complated 4-27-58	·
Shell 011 Company NoIntoch B Well No. 1 NW SN (Company or Operator) (Lease) (Lease) 1 14 14 14 L Sec. 22 T19-8 R35-E NMPM. Undesignated Unit Letter 0 0 0 0 0 0	
(Company or Operator) (Lease) L , Sec	-
L Sec. 22 T19-S R35-E NMPM., Undesignated	······································
Les Course Des 6 11 4-18-58	Pool
Lounty. Date Spudded	3
Please indicate location: Elevation <u>3753</u> Total Depth <u>4880</u> PBTD <u>4859</u> Total Depth <u>4880</u> PBTD <u>4859</u>	51
PRODUCING INTERVAL -	
E F G H Perforations $\frac{4762^{\circ} - 4765^{\circ}}{20000000000000000000000000000000000$	351'
E F G H Open Hole Depth Depth Depth Depth A880 * Depth A	18401
OIL WELL TEST -	
L K J I S Natural Prod. Test:bbls.oil,bbls water inhrs,min	Choke n. Siże
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo	olume_of
M N O P load oil used): 334 bbls.oil, 5 bbls water in 24 hrs, - min. Si	
GAS WELL TEST -	المحكمة الم
abing , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):	
Sime Feet Sam Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	
5/8" 286' 300 Choke SizeMethod of Testing:	
1/2" 4869 700 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, o	il, and
sand): Casing Tubing Date first new	
4834 Press oil run to tanks8,1958	
Oil Transporter Castus Petroleum, Inc.	
Gas Transporter DONO	
marks: 200 gallons MCA, 25,000 gallons lesse arude, 25,000# sand, 2500#, Adomite,	•••••
30 BO, 92 mil sealers.	
I hereby certify that the information given above is true and complete to the best of my knowledge.	
proved	
For: Rer C. Cabenies	
OIL CONSERVATION COMMISSION By: (Signature)	···· ·····
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Title District Empleitation Engineer Send Communications regarding well to:	
Name	
Address. Box 845, Resvell, New Mexico	