Submit 5 Copies*
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.		10 in	<u> MN</u>	<u>370</u>	RI UI	L AND NA	HUHALG					
Operator Tona Control								Well API No. 30-025-03186				
Pyramid Energy, I	30~023~03186											
10101 Reunion Pla	ace. St	e. 210) S	San A	nton	io, Texa	e 79	3216				
Reason(s) for Filing (Check proper box)				<u> </u>	<u> </u>		ner (Please exp					
New Well		Change i			z of:	_						
Recompletion												
Change in Operator	Casinghea	nd Gas	Co	ndensa	<u> </u>		- 	· · · · · · · · · · · · · · · · · · ·				
If change of operator give name and address of previous operator						·	•					
II. DESCRIPTION OF WELL	AND LE		,					<u> </u>				
Lease Name East Pearl Queen	Well No.	Po			ling Formation Queen)			Kind of Lease No. State, Federal of Fee		ease No.		
Location												
Unit Letter E : 2080 Feet From The North Line and 610 Feet From The West Line											Line	
Section 22 Township 19S Range						5E , N	мрм,	I	ea County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil Set Option Report Pipeling Lass (Give address to which approved copy of this form is to be sent)												
EOTT Oil Pipèline Company Fffective 4.1.94 P.O. Box 4666 Houston, Texas 77210-4666												
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum						Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589 Tulsa, OK 74102						
If well produces oil or liquids, give location of tanks.	Unit				Rge. 35E	Is gas actually Yes		When				
If this production is commingled with that	from any oth	er lease or	L									
IV. COMPLETION DATA							*******					
Designate Type of Completion	- (X)	Oil Well		Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Pro	đ.		Total Depth		<u> </u>	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe			
					Depar Casin	g once						
	Т	UBING.	CA	SING	AND	CEMENTIN	IG RECORI	D				
HOLE SIZE CASING & TUBING SIZE							DEPTH SET		SACKS CEMENT			
	İ											
												
V. TEST DATA AND REQUES	T FOR A	LLOWA	RI	.F					L			
OIL WELL (Test must be after re					nd must i	be equal to or	exceed top allo	wable for this	depth or be t	for full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Test		,				thod (Flow, pw					
Length of Test	Tubing Pressure					Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oli Pide					Water - Bbis.			Gas- MCF		
70000 1100 2 0 mg 100	On - 2015.					17401 - Dola						
GAS WELL							-			,		
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
	Tuhing Deserges /CLus In)					(SLIE 1-)			Choke Size			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Cloke Size				
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCE	3							
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION						
Division have been complied with and that the information given above						NU & 0 1333						
is true and complete to the best of my knowledge and belief.						Date Approved						
South Start	By ORIGINAL CIGNED BY JURRY SEXTON											
Signature						By	ORIGINA!	CIGNED	M JORRY 5	EXION		
Scott Graef / Production Engineer						DISTRICT I SUPERVISOR						
Printed Nafhe 11/16/93						Title						
Date	1210	Telep					.					
						L						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.