STATE OF NEW MEXICO EN

| NERGY AND MINERALS (| TPA | ITMENT |
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OIL CONSERVATION DIVISION

| | PARTAPE PAR | | EW MEXICO 8750 | 1 | | | | |
|--|--|--|--|-------------------------------------|--------------------------------------|--------------|--|--|
| | LAHO OFFICE | AND DEFICE | | | | | | |
| REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | | | | | | |
| I. | | | | | | | | |
| | Shell Western E&P, Inc. | | | | | | | |
| | 200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001 | | | | | | | |
| | Newson(s) for filing (Check proper be | | | se esplain) | | | | |
| | Recompletion | Change in Transporter al: Oil Dry | co. | | | | | |
| | Change in Ownership X | | densate 📗 | | • | | | |
| | If change of ownership give name and address of previous owner | Shell Oil Company, P.O. | Box 991, Housto | on, Texas | 77001 | | | |
| 11. | DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease | | | | | | | |
| | East Pearl Queen Unit | 4 Pearl Queen | Formation | Kind of Leas State, Feder | - | Lease N | | |
| • | Unit Letter E : 20 | 80 Feet From The NOTTH | ine and (a10 | | De West | ,J | | |
| _ | 20 | mahip 199 Ronge | 355 | Feet From Lea | The | | | |
| | | | | | | Count | | |
| iu. | Name of Authorized Transporter of Ci | | | rary Aban | doned wed copy of this form is to | be sent | | |
| | | Shell Pipeline Corporation | | P.O. Box 1910, Midland, Texas 79702 | | | | |
| | Phillips Pipeline Comp. Warren Petroleum Corpo | ration | 4001 Penbrook | St. Odess | a, Texas 79762 | be sent] | | |
| | If well produces oil or liquids, give location of tanks. | No Change | Is gas octually connec | ted? Wh | | | | |
| | If this production is commingled with that from any other lesse or pool, give commingling order number: COMPLETION DATA | | | | | | | |
| | Designate Type of Completi | on - (X) | New Well Warkover | Deepen | Plug Back Same Res' | v. Dill. Rea | | |
| | Dete Spudded | Dete Compl. Recdy to Prod. | Total Depth | i | P.3.T.D. | <u> -i</u> | | |
| ł | Lievations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | • | Tubing Depth | | | |
| - | Perforations | | 1 | | Depth Castng Shoe | | | |
| - } | TUBING, CASING, AND CEMENTING RECORD | | | | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH S | | SACKS CEME | ENT | | |
| - | | | | | | | | |
| | | | | | | | | |
| V. 7 | EST DATA AND REQUEST FO | OR ALLOWARI F . Con Tues has | | | | | | |
| | EST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allowell. WELL able for this depth or be for full 24 hours) The First New Oil Run To Tanks Date of Test Producing Mathod (Flow, pump, gas lift, etc.) | | | | | | | |
| | • | | Producing Mathod (Flow | , pump, gas lift | i, etc.) . | | | |
| - | Length of Test | Tubing Pressure | Casing Pressure | • | Choke Size | | | |
| | Actual Prod. During Test | Oil-Bhis. Water-Bhis. | | <u> </u> | Gas-MCF | | | |
| _ | SAS WELL | <u> </u> | | | | | | |
| - | Actual Prod. Teel-MCF/D | Length of Test | Bble. Condensate/AMCE | • | Gravity of Condensate | | | |
| - | esting Method (pital, back pr.) | Tubing Pressure (Shint-in) | Cooling Pressure (Shut- | ·in) | Choke Size | | | |
| .r. c | ERTIFICATE OF COMPLIANC | E | OIL CONSERVATION DIVISION | | | | | |
| - -, | harabu masifu shas sha antar and an | | <u>}</u> | | | | | |
| D: | I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED JAN 27 1984 . 12 ORIGINAL SIGNED BY JERRY SEXTON | | | | | |
| - | | and and a sud netter | TITLE | DISTRICT I S | UPERVISOR | | | |
| | | \ | | to filed in co | impliance with nutra | 104. | | |
| | Attorney-in-Fact December 1, 1983 Effective January 1, 1984 | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be fulled out completely for allow | | | | | |
| | | | | | | | | |
| | December 1, 1983 Effec | shie on new and recomplated wells. Fill out only Sections I II. III and VI for changes of owner | | | | | | |

(Dute)

well name or number, or transporter, or other such change or Separate Forms C-104 must be filled for each pool in multiple enministed wells. well name or number, or transporter, or other such change of condition

RECEIVED

JAN 16 1984

O.C.D. HOBBS OFFICE