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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 20 11 00 AM '69

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	East Pearl Queen Unit
3. Address of Operator	8. Farm or Lease Name
P. O. Box 1509, Midland, Texas 79701	East Pearl Queen Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>E</u> , <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>610</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.	Pearl Queen
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
3765 DF	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER <u>Acidize</u>	<input type="checkbox"/>		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARCH 20 TERU MARCH 26, 1969

- Set rods and pump on bottom.
- Acidize w/Runco via tbg-csg annulus w/4000 gals 15% NE at 1500 psi in 4-1000 gal stages w/500# rock salt in 8 bbl gelled brine plus 1/4 bbl Baroid W-35 in 25 bbls fresh water.
- Flushed w/100 bbl treated formation water.
- Placed well on production.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
L. S. MITCHELL

SIGNED N. W. Harrison TITLE Staff Operations Engineer DATE 4-24-69

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: