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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>East Pearl Queen Unit</b>
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>East Pearl Queen Unit</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>E</b> <b>2080</b> FEET FROM THE <b>North</b> LINE AND <b>610</b> FEET FROM THE <b>west</b> LINE, SECTION <b>22</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Pearl Queen</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>3765 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Acidize</b> <input type="checkbox"/>

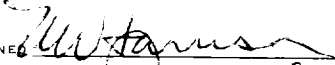
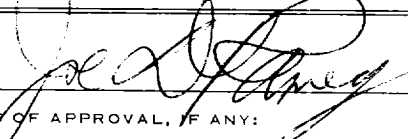
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Acidize via tbq.-csg. annulus w/4000 gals. 15% NEA.
  - A. Pump 100 bbls. formation water.
  - B. Pump 1000 gals. 15% NEA.
  - C. Pump saturated brine gel w/500# rock salt.
  - D. Pump 1000 gals. 15% NEA.
  - E. Pump saturated brine gel w/500# rock salt.
  - F. Pump 1000 gals. 15% NEA.
  - G. Pump saturated brine gel w/500# rock salt.
  - H. Pump 1000 gals. 15% NEA.
  - I. Flush to formation w/formation water.
  - J. Use additives as recommended.
  - K. Pump w/1 truck at approximately 3 BPM.
2. Pump load and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 	<b>N.W. Harrison</b>	TITLE <b>Staff Operations Engineer</b>	DATE <b>3-25-69</b>
APPROVED BY 		TITLE <b>SUPERVISOR DISTRICT 1</b>	DATE
CONDITIONS OF APPROVAL, IF ANY:			