NUMBER OF COPIES	ECEIVED	·		_					
SANTA = ? FILE J.S.G.S.		/' N	NEW MEXICO	0 01L C	ONSER	VATION	COMMISSI		FORM C-103
LAND OFFICE	OIL GA5		MISCELL	ANEOU	IS REP	ORTS O	N WELLS	1. C. C	, (Rev 3-55)
PROPATION OFFICE		(Subm	it to appropria	ate Distric	ct Office	as per Con	mission Ru	le 110	L 5)
lame of Company	y Shell Oi	1 Company		Addre		ox 1858	Ro swe	11, 1	New Mexico
.ease	Pearl-Queen		Well No. 3	Jnit Letter	Section	Township		Ran	ge
ate Work Perfor		Pool	l-Que en	<u>D</u>	22	County	19 S Lea		35 E
	7, 4743		SAREPORT O	F: (Check	appropria	ite block)			
Beginning D	Drilling Operation		asing Test and (Cther (E	Explain):		·····
Plugging			emedial Work		Conv	ert To W	later Inje	octia	n Well
	rder No. R-		Position	J 17		Company			
C	rder No. R-		Position Pro				hell Oil	Comps	ny
			LOW FOR REA		ORK RE			Comps	ny
itnessed by M	. R. Dillon		LOW FOR REA	MEDIAL	VORK RE	PORTS ON	NLY		mpletion Date 3-12-60
F Elev. 3762 ubing Diameter	. R. Dillon	FILL IN BEI	LOW FOR REA	MEDIAL V AL WELL I 4914	NORK RE	Producing 4882 ter	VLY Interval 1-48871		ompletion Date 3-12-60 th
Vitnessed by M	al(s)	FILL IN BEI	LOW FOR REA	MEDIAL V AL WELL I 4914	NORK RE	PORTS ON Producing 4882	VLY Interval 1-48871	C	mpletion Date 3-12-60
F Elev. 376 2 ubing Diameter BONE erforated Interva	al(s)	FILL IN BEI	LOW FOR REA	MEDIAL V AL WELL I 4914 F	NORK RE	Producing 4882 ter 7/8	Interval 1-48871 Oil Stri	C	ompletion Date 3-12-60 th
F Elev. 376 2 ubing Diameter BODe erforated Interva	al(s)	FILL IN BEI	LOW FOR REA	MEDIAL V AL WELL I 4914 Oil Stri Product	NORK RE DATA ng Diamet 2-' ing Forma	Producing 4882 ter 7/8	VLY Interval 1-48871	C	ompletion Date 3-12-60 th
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