Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								API No.	_	100	
Sirgo Operating, Inc.							1.50	-025	5-03	188	
Address											
	ldland,	Texas	79702						·		
Reason(s) for Filing (Check proper box)						Other (Please explain)					
New Well Change in Transporter of:					Change in operator from Petrus Oil Co., L.P						
Recompletion U Dry Gas U					to Sirgo Operating, Inc. effective						
Change in Operator X	Casinghead	I Gas	Condensate		Nov	ember 1,	1989				
and addition of provious operation			ny, L.P.		12201 1	Merit Dr.	Sui	te 900		s, Texas -2293	
II. DESCRIPTION OF WELL AND LEASE						The Manager of the Ma					
Lease Name East Pearl Queen Unit	=	Well No. Pool Name, Includi Pearl (Q						Kind of Lease State Federal or Fee		ease No. 7277	
Location Unit Letter	: 66	0	Feet From The	500	uth Lin	e and 66	<u> </u>	et From The	East	Line	
Section 22 Township	198		Range 351	E	, N	мрм,	Lea			County	
THE PROJECT OF THE AND	anon men	00.01	r and na	יו זיים	041 040	T	to				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensale Address (Give address to phich approved copy of this form is to be sent)											
Shell Pipeline Corp.					P.O. Be 1910 Midland, Texas 79702						
						Address (Gire address to which applied a copy of this form is to be sent) 2 P.O. BOX 1589 April 2 (Klahoma 74102 4001 Penbrook Odessa Texas 79762					
Name of Authorized Transporter of Casinghest Gas X or Dry Gas Warren Petroleum Phillips 66 Natural Gas Co.					P.O. Box I589			sa; Oklahoma 74T02			
If well produces oil or liquids,	Sec. Twp. Rge.			Is gas actually connected?			Vhen?				
give location of tanks.	Unit F	27	195 351		yes		1	2/4/59			
If this production is commingled with that if	 						-	-, -,			
IV. COMPLETION DATA	,				 	·			·		
Designate Type of Completion		Oil Well	Gas Wel	II		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u>.</u>			Depth Casin	g Shoe		
									_		
TUBING, CASING AND (CEMENTING RECORD					
HOLE SIZE			BING SIZE		DEPTH SET			SACKS CEMENT			
	3110 0 1001110 0122										
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re	covery of 101	al volume o	f load oil and r						or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	Į.		ļ	Producing Me	ethod (Flow, pu	mp, gas lift, e	tc.)			
								Choke Size			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>		······································	1							
Actual Prod. Test - MCF/D	Length of T	est	· · · · · · · · · · · · · · · · · · ·		Bbls. Conden	sate/MMCF	•	Gravity of C	ondensate		
				ļ							
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI OPERATOR CERTIFIC	ATE OF	COMPI	IANCE								
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION .						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					1						
is true and complete to the best of my knowledge and belief.					Doto	Annroyee	4	NOV	2 1 198	39	
O 1. V 1/					Date Approved						
Julie Godfrey					Date Approved NOV 2 1 1989 By DISTRICT I SUPERVISOR						
Signature Production Took					By DISTRICT I SUPERVISOR						
Julie Godfrey Production Tech.											
Printed Name November 14, 1989	(9		-0878		Title						
Date 14, 1909	()		hone No.	-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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