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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name East Pearl Queen Unit
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 17
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 19-S RANGE 35-E NMPM.		10. Field and Pool, or Wildcat Pearl Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3743' KB		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Temporary Abandonment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-07-72 to 11-03-72

- Mixed and pumped 60 sx Class H cement down casing. Squeezed 29 sx cement in perfs 4820' - 4881'. Left 200' cement plug above top perfs to 4620'. Plug did not hold.
- Mixed and pumped 60 sx Class H down casing. Squeezed 15 sx cement into perforation 4820' - 4881'. Left 200' cement plug above top perf to 4620'. Plug did not hold.
- Ran 5½" cement retainer at 4732'. Mixed and pumped 60 sx Class H cement down tubing. Squeezed 33 sx cement in perforations 4820' - 4881'. Left cement across perfs and up to retainer. Pulled out of retainer. Left 62' of cement above retainer to 4670'.
- Ran 5½" cement retainer at 3775'. Mixed and pumped 105 sx Class H cement down tubing. Squeezed 53 sx cement into casing leak. Pulled out of retainer. Left 325' cement plug above retainer up to 3450'.
- Well Temporarily abandoned 11-03-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. E. Cordray TITLE Staff Engineer DATE 11-8-72

APPROVED BY John Runyan TITLE Geologist DATE NOV 13 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 13 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS