SANTA FE FILE	TRIBUTION		,.	NEW MEXICO) 01L C4	DNSER	VATION	COMMISSIC	Эн	FORM C-103
U.S.G.S.	011									(Rev 3-55)
PRORATION OFFIC	GAS			MISCELL mit to appropria	•)
Name of Compa	lany		(000)		Addres					,
Shell Oil Company						1858Reswell, New MexicoTownshipRange				
East	Pearl-(<u>Jue en</u>		29-16/7	P	22		19 3		<u>35 b</u>
Date Work Perf 12-9-63 th		1 <u>964</u>	Pool Pear	1Qu em			County	Lea		
				IS A REPORT OF						
	Drilling Op	peration		Casing Test and C			Cother (E			
Plugging			J	Remedial Work				Injection	1 Well	· · · · · · · · · · · · · · · · · · ·
	C Order			Position			Сстралу			
	C Order M. R. I		a		Forman Medial W		3	hell Oil	Compa	ny
Witnessed by	M. R. I	Dillor	a	Prod.		VORK RI	S EPORTS OF	NLY		······································
NHOC Witnessed by D F Elev 3730	M. R. I		a	Prod.	MEDIAL W AL WELL I 4844	VORK RI	EPORTS OF Producing 4774	NLY		ny mpletion Date
Witnessed by	M. R. I	Dillor	R FILL IN BE	Prod.	MEDIAL W AL WELL I 4844	VORK RI DATA ng Diame	BPORTS 0/ Producing 4774	NLY Interval		mpletion Date
Witnessed by D F Elev 3730	M. R. I gr. r r rval(s)	T D	n FILL IN BE 4850 ¹ Tubing Depth	Prod. I ELOW FOR REA ORIGINA PBTD ?	MEDIAL W AL WELL I 4844 Oil Stri	VORK RI DATA ng Diame	EPORTS OF Producing 4774	NLY Interval	Co	mpletion Date
Witnessed by D F Elev 3730 Tubing Diamete	M. R. I gr. rval(s) 4820'-4	T D	n FILL IN BE 4850 ¹ Tubing Depth	Prod. 2 ELOW FOR REA ORIGINA PBTD	MEDIAL W AL WELL I 68441 Oil Stri 7801	VORK RI DATA ng Diame	S EPORTS 0/ Producing 4774 ster 52	NLY Interval -4838 Oil Stri	Con ing Dept	mpletion Date
Witnessed by D F Elev 3730 Tubing Diamete Perforated Inte	M. R. I gr. rval(s) 4820'-4	T D	n FILL IN BE 4850 ¹ Tubing Depth	Prod. I ELOW FOR REA ORIGINA PBTD ?	MEDIAL W AL WELL I Oil Stri 7801 Produci	NORK RI DATA ng Diame	S EPORTS 0/ Producing 4774 ster 52	NLY Interval	Con ing Dept	mpletion Date
Witnessed by D F Elev 3730 Tubing Diamete Perforated Inte	M. R. I gr. rval(s) 4820'-4	Dillor T D	n FILL IN BE 4850 ¹ Tubing Depth	Prod. 1 ELOW FOR REA ORIGINA PBTD ? 8', 4774'-4' RESULTS	MEDIAL W AL WELL I Oil Stri Oil Stri Produci OF WORI duction	NORK RI DATA ng Diame ing Forma KOVER Water F	S EPORTS 0/ Producing 4774 ster 52	NLY Interval -4838 Oil Stri	Con ing Dept	mpletion Date th
Witnessed by D F Elev 3730 Tubing Diamete Perforated Inte Open Hole Inte	M. R. I gr. rral(s) 4820'-4 rval Date of	Dillor T D	n FILL IN BE 4850 [†] Tubing Depth 4828 [†] -4834	Prod. 1 ELOW FOR REA ORIGINA PBTD ? 8', 4774'-4' RESULTS on Gas Pro	MEDIAL W AL WELL I Oil Stri Oil Stri Produci OF WORI duction	NORK RI DATA ng Diame ing Forma KOVER Water F	S EPORTS 0/ Producing 4774 eter 527 ation(s) Production	NLY Interval Oil Stri	Con ing Dept	mpletion Date th 4850 Gas Well Potential
Witnessed by D F Elev 3730 Tubing Diamete Perforated Inte Open Hole Inte Test Before	M. R. I gr. rral(s) 4820'-4 rval Date of	Dillor T D	n FILL IN BE 4850 [†] Tubing Depth 4828 [†] -4834	Prod. 1 ELOW FOR REA ORIGINA PBTD ? 8', 4774'-4' RESULTS on Gas Pro	MEDIAL W AL WELL I Oil Stri Oil Stri Produci OF WORI duction	NORK RI DATA ng Diame ing Forma KOVER Water F	S EPORTS 0/ Producing 4774 eter 527 ation(s) Production	NLY Interval Oil Stri	Con ing Dept	mpletion Date th 4850 Gas Well Potential
Witnessed by D F Elev 3730 Tubing Diameto Perforated Inte Open Hole Inte Test Before Workover After	M. R. I ' gr. rval(s) 4820'-4 rval Date of Test	Dillor T D 824'	n FILL IN BE 4850 [†] Tubing Depth 4828 [†] -4834	Prod. 1 ELOW FOR REA ORIGINA PBTD ? 8'. 4774'-4' RESULTS on Gas Pro- MCF	MEDIAL W AL WELL I 4844 Oil Stri 780 Produci OF WORI duction PD	NORK RI DATA ng Diame ing Forma KOVER Water H B eby certif	S EPORTS 0/ Producing 4774 eter 527 ation(s) Production 3 P D	NLY Interval Oil Stri Queen GOR Cubic feet,	Col ing Dept	mpletion Date th 4850 Gas Well Potential
Witnessed by D F Elev 3730 Tubing Diameto Perforated Inte Open Hole Inte Test Before Workover After	M. R. I ' gr. rval(s) 4820'-4 rval Date of Test	Dillor T D 824'	R FILL IN BE 4850' Tubing Depth 4828'-4834 Oil Production BPD	Prod. 1 ELOW FOR REA ORIGINA PBTD ? 8'. 4774'-4' RESULTS on Gas Pro- MCF	MEDIAL W AL WELL I 4844 Oil Stri 780 Produci OF WORI duction PD	NORK RI DATA ng Diame ing Forma KOVER Water H B eby certifie e best of	S EPORTS 0/ Producing 4774 eter 52 ation(s) Production 3 P D fy that the in my knowled	NLY Interval Oil Stri Queen GOR Cubic feet, nformation giv ge.	Co ing Dept k /Bbl	mpletion Date th 48501 Gas Well Potential MCFPD re is true and complet gned By
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