

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas

November 11, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SIGNAL OIL AND GAS CO. - STATE, Well No. 1, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P, Sec. 22, T. 19-S, R. 35-E, NMPM, PEARL-QUEEN Pool
Unit Letter

LEA

County. Date Spudded Sept. 14, 1957 Date Drilling Completed Oct. 5, 1957

Please indicate location:

Elevation 3743' KB Total Depth 4850 PBD 4844

Top Oil/Gas Pay 4774 Name of Prod. Form. Penrose

PRODUCING INTERVAL -

Perforations 4774-80, 4820-24, and 4828 - 38

Open Hole - Depth 4850 Depth Casing Shoe 4840

OIL WELL TEST -

Natural Prod. Test: none bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 27 bbls. oil, 6 bbls water in 24 hrs, min. Choke Size pumping
SPM 1238

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. mud acid; 20,000# sand and 20,000 gals. frac oil

Casing Tubing Date first new Press. 34 Press. 0 oil run to tanks November 10, 1957

Oil Transporter Permian Oil Company

Gas Transporter none (gas being flared pending gas line connection)

Tubing, Casing and Cementing Record
Size Feet Sax

10-3/4	346	250
5-1/2	4850	2760

Remarks: Gravity 32.6° API. 86 to one.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

SIGNAL OIL AND GAS COMPANY

(Company or Operator)

By: N. E. Godbe

(Signature) N. E. Godbe

Title: Chief Division Engineer

Send Communications regarding well to:

N. E. Godbe

Name:

Address: 1010 Ft. Worth Natl. Bldg., Fort Worth, Texas

OIL CONSERVATION COMMISSION

By: [Signature]

Title: