Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	7	TO TRA	NSP	ORT OIL	AND NA	TURAL G					
Operator Simple Operating Inc.						Well API No. 30-025-0318					
Sirgo Operating, Inc	•						120	1-025	<u> - 03</u>	18]	
	idland,	Texas	79	702							
Reason(s) for Filing (Check proper box)					Ou	ner (Please expl	ain)	· ····			
New Well		Change in	-							l Co., L.E	
Recompletion	Oil Casinghead		Dry G			Sirgo Ope ember 1.		Inc. e	ffective	<u></u> .	
If change of operator give name	rus Oil					ember I. Merit Dr.		te 900	Da11a	топо	
and address of provided operator			<u>1</u>	L.F.	12201	Meill Di	. Sul	Le 900		as, Texas L-2293	
II. DESCRIPTION OF WELL	AND LEA						T				
			earl (C	iding Formation (Queen)			Kind of Lease State, Federal of Fee		ease No.		
Location		1			· · · · · · · · · · · · · · · · · · ·						
Unit Letter	<u> </u>	0	Feet F	rom The 🛆	both un	e and <u>23)</u>	<u> </u>	et From The	East	Line	
0.0					, NMPM, Lea						
Section A Townshi	p 19S		Range	35E	, N	мрм,	Lea	·		County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	LAN	ND NATU	RAL GAS	Ins	ector				
Name of Authorized Transporter of Oil		or Condens	sale			e address logic					
Shell Pipeline Corp.						P.O. Box 1910 Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Phillips 66 Natural Gas Co.					Address (Give address to which approved copy P. O. Box 1589 Tulsa, (4001 Penbrook Odessa.				noma 74 as 7976	702	
If well produces oil or liquids,	vell produces oil or liquids, Unit Sec. Twp. Rg					y connected?	When	17			
give location of tanks.	I F L	27	195			es		2/4	759		
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or p	ool, gi	ve commingl	ing order num	ber:					
IV. COM BEHON DATA	 	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	İ	_i_		ĺ			1.128 2200		j i kest	
Date Spudded	Date Compl	ate Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Flucion (DE 040 PE CO) A November 1					Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					100			Tubing Depth			
Perforations					1			Depth Casing Shoe			
·····							· · · · · · · · · · · · · · · · · · ·				
TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE					CEMENTI	NG RECOR DEPTH SET	<u>D</u>	SACKS CENTRIT			
HOLE SIZE	CASING & TUBING SIZE				DEFIN SET			SACKS CEMENT			
									•		
					····						
V. TEST DATA AND REQUES	T FOR AL	LLOWA	RLF.					l			
OIL WELL (Test must be after re				oil and must	be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hour	rs.)	
Date First New Oil Run To Tank	Date of Test					thod (Flow, pu			······································		
							 	T			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
	Tables Basses (Classics)				Coolea Decome (Charles)			Choke Size			
sting Method (pitot, back pr.) Tubing Pressure (Shui-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	ATE OF	COMPI	TAN	ICE	<u> </u>		·	<u> </u>			
I hereby certify that the rules and regula				'CL		DIL CON	SERVA	MOITA	DIVISIO	N.	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					NOV 2 1 1989						
is true and complete to the best of my to	nowledge and	belief.			Date	Approved	d t			· • • • • • • • • • • • • • • • • • • •	
Carlos Hodlow						• •		ים או או			
Signature					By DISTRICT I SUPERVISOR						
Julie Godfrey Production Tech.								mn 113	~ ™		
November 14, 1989	(91		-08	78_	Title.					• • • • • • • • • • • • • • • • • • • •	
Date		Teleph	none N	o.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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