CISTRIBUTION SANTA F: FILE U.S.G.S	······································	NEW MEXIC	0 01L (CONSER		COMMISSI		FORM C-1
LAND OFFICE D TRANSPOR/ER GAS								
DEPRORATION OFFICE	(Sub	mit to appropri	ate Distr	ict Office	rEB ≈ as per Com	j kj mission Ru	,1e 1106)	
	hell Oil Company		Addr	ess B	ox 1858	Roswe	ll, Ne	w Mexico
Lease East Pearl-(Well No. U	Unit Lette B	r Sectio 22	n Township	19 S	Range	35 E
Date Work Performed 12-8 thru 30-196	3 Pool Pearl	-Queen			County	Lea		
		IS A REPORT O			ate block)			
Beginning Drilling (Casing Test and	Cement Jo	ь	Cther (E	xplain):		
Plugging	done, nature and quantity	Remedial Work	C	onvert	to Water	Injectio	on Well	6
		Position	0		Company			
NMOCC Order Witnessed by M. R. 1	Dillon	Prod. 1			She	<u>11 011 C</u>	Gmpany	
Witnessed by M. R. 1	Dillon	Prod. 1		WORK RE	She	11 011 C	G mp any	
Witnessed by M. R. 1	Dillon	Prod. 1	AEDIAL L WELL	WORK RE	She PORTS ON Producing I	LY nterval	Comj	pletion Date
Witnessed by M. R. 1 D F Elev. 37621 kb Fubing Diameter	Dillon FILL IN BE T D 4920† Tubing Depth	Prod. 1 LOW FOR REA ORIGINA PBTD	AEDIAL L WELL 491	WORK RE	She PORTS ON Producing I 4810'-	LY nterval 4 8421	Comj	oletion Date - 66 0
Vitnessed by M. R. 1 D F Elev. 37621 kb Tubing Diameter 2 ⁿ erforated Interval(s)	Dillon FILL IN BE T D 49201 Tubing Depth 4	Prod. 1 LOW FOR REA ORIGINA PBTD	AEDIAL L WELL 491	VORK RE DATA 71	She PORTS ON Producing I 4810'-	LY nterval 4 8421	Comj 6- ng Depth	
Vitnessed by M. R. 1 D F Elev. 3762' kb Tubing Diameter 2" erforated Interval(s) 4811'-4813'	Dillon FILL IN BE T D 4920† Tubing Depth	Prod. 1 LOW FOR REA ORIGINA PBTD	AEDIAL LWELL 491 Oil Str	NORK RE DATA 71 ng Diame	She PORTS ON Producing I 4810'	LY nterval 4 8421	Comj 6- ng Depth	-660
Vitnessed by H. R. 1 F Elev. 3762' kb ubing Diameter 2" erforated Interval(s) 4811'-4813'	Dillon FILL IN BE T D 49201 Tubing Depth 4	Prod. 1 LOW FOR REA ORIGINA PBTD	AEDIAL LWELL 491 Oil Str	VORK RE DATA 71	She PORTS ON Producing I 4810' ter 42" tion(s)	LY nterval 4842 V Oil Stri	Comj 6- ng Depth	-660
Vitnessed by M. R. 1 P F Elev. 3762' kb Tubing Diameter 2" erforated Interval(s) 4811'-4813'	Dillon FILL IN BE T D 49201 Tubing Depth 4	Prod. 1 LOW FOR REA ORIGINA PBTD	AEDIAL LWELL 491 Oil Stri	NORK RE DATA 71 ng Diame	She PORTS ON Producing I 4810' ter 42" tion(s)	LY nterval 4 8421	Comj 6- ng Depth	-660
Vitnessed by M. R. 1 D F Elev. 3762! kb Tubing Diameter 2" erforated Interval(s) 4811!-4813! pen Hole Interval Test Date of Test	Dillon FILL IN BE T D 49201 Tubing Depth 49, 48161-48181, 4	Prod. 1 LOW FOR REA ORIGINA PBTD 8601 8361-48421 RESULTS	AEDIAL LWELL 491 Oil Stri Produc OF WOR	NORK RE DATA 71 ng Diame ing Forma KOVER Water P	She PORTS ON Producing I 4810' ter 42" tion(s)	LY nterval 4842 V Oil Stri	Comj 6- ng Depth 45	-660)201
Vitnessed by M. R. 1 D F Elev. 3762! kb Tubing Diameter 2" erforated Interval(s) 4811!-4813! pen Hole Interval Test Date of Test Test Before	Dillon FILL IN BE T D 4920† Tubing Depth 4 4 4 4 4 4 5 0il Production	Prod. 1 LOW FOR REA ORIGINA PBTD 8601 8361-48421 RESULTS n Gas Prod	AEDIAL LWELL 491 Oil Stri Produc OF WOR	NORK RE DATA 71 ng Diame ing Forma KOVER Water P	She PORTS ON Producing I 4810'	LY nterval 4 8421 Oil Stri Aleen GOR	Comj 6- ng Depth 45	-660)201 Gas Well Potent
Vitnessed by M. R. 1 D F Elev. 3762! kb Tubing Diameter 2" erforated Interval(s) 4811!-4813! pen Hole Interval Test Date of Test	Dillon FILL IN BE T D 4920† Tubing Depth 4 4 4 4 4 4 5 0il Production	Prod. 1 LOW FOR REA ORIGINA PBTD 8601 8361-48421 RESULTS n Gas Prod	AEDIAL LWELL 491 Oil Stri Produc OF WOR	NORK RE DATA 71 ng Diame ing Forma KOVER Water P	She PORTS ON Producing I 4810'	LY nterval 4 8421 Oil Stri Aleen GOR	Comj 6- ng Depth 45	-660)201 Gas Well Potent
Vitnessed by M. R. 1 D F Elev. 3762! kb ubing Diameter 2" erforated Interval(s) 4811!-4813! pen Hole Interval Test Date of Test Before Workover After Workover	Dillon FILL IN BE T D 4920† Tubing Depth 4 4 4 4 4 4 5 0il Production	Prod. 1 LOW FOR REA ORIGINA PBTD 8601 8361-48421 RESULTS a Gas Prod MCF	AEDIAL LWELL 491 Oil Stri Produc OF WOR Luction PD	NORK RE DATA 7t ng Diame ing Forma KOVER Water P B	She PORTS ON Producing I 4810' ter 42" tion(s)	LY nterval 48421 Oil Stri GOR Cubic feet/ rmation give	Comj 6 ng Depth 45 /Bbl	Gas Well Potent MCFPD
Vitnessed by M. R. 1 D F Elev. 3762! kb Tubing Diameter 2" erforated Interval(s) 4811!-4813! pen Hole Interval Test Date of Test Before Workover After Workover	Dillon FILL IN BE T D 4920† Tubing Depth 4 4 4 4 4 4 5 6 0il Production B P D	Prod. 1 LOW FOR REA ORIGINA PBTD 8601 8361-48421 RESULTS a Gas Prod MCF	AEDIAL LWELL 491 Oil Stri Produc OF WOR Luction PD	NORK RE DATA 7t ng Diame ing Forma KOVER Water P B	She PORTS ON Producing I 4810' ter 42" tion(s) roduction PD	LY nterval 48421 Oil Stri GOR Cubic feet/ rmation give	Comj 6 ng Depth 45 (Bbl	Gas Well Potent MCFPD
Vitnessed by M. R. 1 D F Elev. 37621 kb Tubing Diameter 2" erforated Interval(s) 48111-48131 pen Hole Interval Test Date of Test Before Workover After Workover OIL CONS pproved by	Dillon FILL IN BE T D 49201 Tubing Depth 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5	Prod. 1 LOW FOR REA ORIGINA PBTD 8601 8361-48421 RESULTS a Gas Prod MCF	AEDIAL LWELL 491 Oil Stri Produc OF WOR Luction PD I here to the Name	NORK RE DATA 71 ng Diame ing Forma KOVER Water P B water P B beby certify best of r R. A	She PORTS ON Producing I 4810' ter 42" tion(s) roduction PD	LY nterval 48421 Oil Stri Queen GOR Cubic feet/ rmation give Original Si	Comj 6 ng Depth 45 (Bbl (Bbl) (Complete in the second seco	Gas Well Potent MCFPD
Vitnessed by M. R. 1 D F Elev. 3762! kb Tubing Diameter 2" erforated Interval(s) 4811!-4813! pen Hole Interval Test Date of Test Test Before Workover After Workover OIL CONS	Dillon FILL IN BE T D 49201 Tubing Depth 4 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5	Prod. 1 LOW FOR REA ORIGINA PBTD 8601 8361-48421 RESULTS a Gas Prod MCF	AEDIAL UWELL 491 Oil Stri Produc OF WOR Luction PD I here to the	VORK RE DATA 7t ng Diame ing Forma KOVER Water P B water P B eby certify best of r R. A	She PORTS ON Producing I 4810'	LY nterval 48421 Oil Stri Cubic feet/ rmation give Original Si R. A. LO,	Comj 6 ng Depth 45 (Bbl (Bbl)(5as Well Potent MCFPD