MISCELLANEOUS REPORTS ON WELLS

HOBBERT -103

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		(Submit to appro	opriate Dis	trict Office a	s per Commissi	on Rule 1106)	%0 AUG 3 AII 10:
ame of Con	npany			Addr	ess		10:
 -	C.	V. TRAINER		P.	0. Box 2	222, Hobbs,	New Mexico
ease			Well No.	Unit Lette	r Section Tow	nship	Range
ate Work P	shing	- ID 1	2	В	22 19	3-South	35-East
	erformed 14. 1960	Pool	1 0	_	Count	·	
- LANE	1300		1 Queen		k appropriate blo	Lea	
Beginn	ing Drilling Ope			and Cement Jo			
 Pluggir		_	Remedial Wo			ther (Explain): Fracturing	
		ne, nature and quantit			sults obtained.		
		Returned to					_
tn es sed by	C. V. T	'rainer	Position Own o		Compa		INER
tnessed by			Owne	r – Uper Remedial	ator WORK REPORT	C. W. TRA	INER
	C. V. T	FILL IN BE	Own e LOW FOR	r - Oper Remedial Ginal Well	WORK REPORT	C. W. TRA	INER
Elev.	C. V. T	FILL IN BE	Owne	r - Oper Remedial Ginal Well	WORK REPORT	C. V. TRA	INER Completion Date
Elev. 3762	C. V. T	FILL IN BE	Own e LOW FOR	r - Oper REMEDIAL GINAL WELL 'D	WORK REPORT	C. V. TRA TS ONLY ucing Interval	Completion Date 6-18-60
F Elev. 3762	C. V. T	FILL IN BE TD 4920 † Tubing Depth	Owne LOW FOR ORI	r - Oper REMEDIAL GINAL WELL 'D	WORK REPORT DATA Prod 483	C. V. TRA	Completion Date 6-18-60
F Elev. 3762 bing Diame	C. V. T	FILL IN BE	Owne LOW FOR ORI	r - Oper REMEDIAL GINAL WELL 'D	WORK REPORT	C. V. TRA TS ONLY ucing Interval	Completion Date 6-18-60
F Elev. 3762 bing Diame	C. V. T	FILL IN BE 4920 † Tubing Depth 4860	Owne LOW FOR ORI PBT	r - Oper REMEDIAL GINAL WELL 'D 49171 Oil Str	WORK REPORT DATA Prod 48' ing Diameter	C. V. TRA TS ONLY ucing Interval	Completion Date 6-18-60 g Depth
F Elev. 3762 bing Diame 28 tforated Interpretation	C. V. T	FILL IN BE TD 4920 † Tubing Depth	Owne LOW FOR ORI PBT	r - Oper REMEDIAL GINAL WELL D 4917! Oil Str	WORK REPORT DATA Prod 48' ing Diameter 42"	C. V. TRA IS ONLY ucing Interval 11' - 4842' Oil Strin	Completion Date 6-18-60 g Depth
F Elev. 3762 bing Diame 28 cforated Interpretation	C. V. T	FILL IN BE 4920 † Tubing Depth 4860	Owne LOW FOR ORI PBT	r - Oper REMEDIAL GINAL WELL D 4917! Oil Str	WORK REPORT DATA Prod 48: ing Diameter 42* ing Formation(s)	C. V. TRA IS ONLY ucing Interval 11' - 4842' Oil Strin	Completion Date 6-18-60 g Depth
F Elev. 3762 bing Diame 2* rforated In	C. V. T	FILL IN BE 4920 † Tubing Depth 4860	Owne LOW FOR ORI PBT	r - Oper REMEDIAL GINAL WELL D 4917! Oil Str	Penrose	C. V. TRA IS ONLY ucing Interval 11' - 4842' Oil Strin	Completion Date 6-18-60 g Depth
bing Diame 2* rforated Intended Intende	C. V. T	FILL IN BE 4920 † Tubing Depth 4860	CI-481	r - Oper REMEDIAL GINAL WELL D Oil Str Oil Str	Penrose	C. V. TRA IS ONLY ucing Interval 11! - 4842! Oil Strin Queen	Completion Date 6-18-60 g Depth 4920
F Elev. 3762 bing Diame 20 rforated Intention En Hole Into Test Before	C. V. T	FILL IN BE TO 4920 Tubing Depth 4860 4813 Oil Production	CI-481	r - Gper REMEDIAL GINAL WELL D 4917! Oil Str 4836 Produc LTS OF WOR	work REPORT DATA Prod 482 ing Diameter 42* ing Formation(s) Penrose KOVER Water Producti	C. V. TRA IS ONLY ucing Interval Oil Strin	Completion Date 6-18-60 g Depth 4920
Test Before price orkover	C. V. T KB eter terval(s) 4811 Date of	FILL IN BE TO 4920 Tubing Depth 4860 4813 Oil Production	CI-481	r - Gper REMEDIAL GINAL WELL D 4917! Oil Str 4836 Produc LTS OF WOR	work REPORT DATA Prod 482 ing Diameter 42* ing Formation(s) Penrose KOVER Water Producti	C. V. TRA IS ONLY ucing Interval 11! - 4842! Oil Strin Queen	Completion Date 6-18-60 g Depth 4920
F Elev. 3762 bing Diame 28 rforated Int en Hole Int Test Before orkover After	C. V. T KB eter terval(s) 4811 Date of Test 7-12-60	FILL IN BE TD 4920 † Tubing Depth 4860 1-4813!, 481 Oil Productic BPD	CI-481	r - Gper REMEDIAL GINAL WELL D 4917! Oil Str 4836 Produc LTS OF WOR	work REPORT DATA Prod 483 ing Diameter 424 ing Formation(s) Penrose KOVER Water Production BPD	C. V. TRA IS ONLY ucing Interval 11! - 4842! Oil Strin Queen	Completion Date 6-18-60 g Depth 4920
F Elev. 3762 bing Diame 20 rforated Interest Test Before orkover After	C. V. T	Tubing Depth 4860 48131, 481 Oil Production BPD	CI-481	REMEDIAL GINAL WELL D 4917! Oil Str Produc LTS OF WOR Production ICFPD	work report Work report Asing Diameter 42* 1-4842! ing Formation(s) Penrose KOVER Water Production BPD O	C. V. TRA IS ONLY ucing Interval Oil Strin Only Gueen GOR Cubic feet/E	Completion Date 6-18-60 g Depth 4920 Gas Well Potential MCFPD
F Elev. 3762 bing Diame 2* rforated Interpretation En Hole Interpretation Test Before orkover	C. V. T KB	FILL IN BE TD 4920 † Tubing Depth 4860 1-4813!, 481 Oil Productic BPD	PB1 G!-4818 RESUI	REMEDIAL GINAL WELL D 4917! Oil Str Production CFPD	work report Work report Asing Diameter 42* 1-4842! ing Formation(s) Penrose KOVER Water Production BPD O	C. V. TRA IS ONLY ucing Interval Oil Strin Oil Strin GOR Cubic feet/E	Completion Date 6-18-60 g Depth 4920
F Elev. 3762 bing Diame 20 rforated Interest Test Before orkover After	C. V. T KB	FILL IN BE TD 4920 † Tubing Depth 4860 1-4813!, 481 Oil Production BPD 9 46	PB1 G!-4818 RESUI	REMEDIAL GINAL WELL D 4917! Oil Str Production CFPD	work REPORT DATA Prod 48: ing Diameter 42* ing Formation(s) Penrose KOVER Water Production BPD O eby certify that to	C. V. TRA IS ONLY ucing Interval Oil Strin Oil Strin GOR Cubic feet/E	Completion Date 6-18-60 g Depth 4920 Gas Well Potential MCFPD
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