

			X				

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

C. V. TRAINER (Company or Operator) Rushing (Land)

Well No. 2, in NW 1/4 of NE 1/4, of Sec. 22, T-19-S, R-35-E, NMPM.
Pearl Queen Pool, Lea County.
Well is 990 feet from North line and 2310 feet from East line
of Section 22. If State Land the Oil and Gas Lease No. is
Drilling Commenced May 27, 1960. Drilling was Completed June 6, 1960.
Name of Drilling Contractor Meran Oil Producing & Drilling Corporation
Address P. O. Box 1718 Hobbs, New Mexico
Elevation above sea level at Top of Tubing Head 3762 KB. The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 4811' to 4842' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	32#	Used	100'	TP			Surface
4 1/2"	11.6#	New	4920'	HOWCO		4811'-4813'	Oil String
						4816'-4818'	
						4836'-4842'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	100'	85 sz.	HOWCO		
7 7/8	4 1/2	4920	150 sz.	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated in 500 gallons mud acid.
On Potential June 18, 1960, pumped 9 BO in 24 hours.
Result of Production Stimulation
Depth Cleaned Out 4917'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 4920 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing June 18, 1960

OIL WELL: The production during the first 24 hours was.....**9**.....barrels of liquid of which.....**99**.....% was
was oil;**1**.....% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....**35°**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1750	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1820	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3143	T. Montoya.....	T. Farmington.....
T. Yates.....	3316	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3593	T. McKee.....	T. Menefee.....
T. Queen.....	4518	T. Ellenburger.....	T. Point Lookout.....
T. Penrose Penrose.....	4762	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Q	1750	1750	Red Bed & Sand				
1750	3143	1393	Salt & Anhydrite				
3143	4762	1619	Lime & Dolomite with Anhydrite & Sand Streaks				
4762	4920	158	Sand with Dolomite Streaks.				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 21, 1960

(Date)

Company or Operator..... **C. W. TRAINER**.....

Address **P. O. Box 2222, Hobbs, N.M.**

Name P. W. Thomas

Position or Title **Owner - Operator**

C. V. Trainer