NEW TOXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - *** ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7100 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: C. V. THAINER Rushing (Leise) B. Sec. 22 Tm10mS Rm35mE, NMPM., Pearl Queen Pool Lea Company or Operator) D G B A E F G H Open Hole Directions 48111 48131 28161 4830 PSTO 4017 Top 011/6EPay, 4811 Num of Proof. form. Queen Person indicate location: Top 011/6EPay, 4811 Num of Proof. form. Queen BOUKLING INTERVAL E F G H Open Hole Directions 48111 48131 28161 48301 48401 DORN Hole Directions 48111 48131 28161 48301 A6401 DORN Hole Directions 48111 48131 28161 48301 A6401 DORN Hole Directions 48111 48131 28161 48301 A6401 DORN Hole Directions 48111 48131 2816 48301 Tobling 48301 Choke Size State Action of Fracture Treatment (after recovery of volume of oil equal to volume of oil action of the direction of | | | | Hobbs, New Mexico June 21, 1966 (Place) (Date) |
|--|-----------------------|---------------------------------------|--|--|
| B. Sec. 22. T=19-S. R=35-K., NMPM., Pearl Queen. Pool Lea. County. Date Spudded. 5-27-80. Date Drilling Completed 6-8-80. Elevation 3749 IB. Total Depth 4930. PETD 4017 DO C B A DECOUNTY Date Spudded. 5-27-80. Date Drilling Completed 6-8-80. I Top 011/927 Pay. 4811 Name of Frod. Form. Queen. PRODUCTION INTERVAL E F G H Open Hole Casing Shee 40301 Tubing 4800? OIL Well TEST Natural Prod. Test: Q bbls.oil, Q bbls water in 24 hrs. min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used). bbls.oil, bbls water in hrs. cin. Size Tabling Casing and Commiting Record State of Testing (pitot, back pressure, etc.): Natural Prod. Test: Nettra Casing Casing and Commiting Record State of Testing (pitot, back pressure, etc.): R 5/88 100 85 Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Nethod of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Nethod of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Nethod of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Nethod of Testing: Choke Size Nethod of Testing: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Nethod of Testing: Choke Size Nethod of Testing: Casing Press. Oil Fun to tanks Tube 18, 1060 Gil Transporter Shall Pipeline Corporation Gis Transporter Shall Pipeline Corporation Gis Transporter Shall Pipeline Corporation OIL CONSERVATION COMMISSION By: C. W. TRAINER: (Company or Operator) Signature: C. V. Trainer Title Owner Operator Sending well to: | WE ARE | HEREBY R | EQUEST | ING AN ALLOWABLE FOR A WELL KNOWN AS: |
| County. Date Spudded. 5-27-80. Date Drilling Completed 8-8-60 Please indicate location: D C B A FRODUCING INTERVAL E F G H Open Hole Casing Shoe 49201 Tubing 1030 Total Depth 1030 PRID 4017 Natural Prod. Test: | (Company or Operator) | | | Rushing, Well No2, inNy |
| Please indicate location: Performance P | Umb L | Sec | 22 | , T19-S, R35-E, NMPM., Pearl Queen Po |
| Please indicate location: D | Lee | 3 | · · · · · · · · · · · · · · · · · · · | County. Date Spudded5-27-60 Date Drilling Completed 6-6-60 |
| E F G H Open Hole Casing Show 40201 Tubing Depth Assort Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Matural Frod. Test: Matural Fr | | | | Elevation 3789 KB . Total Depth 4030 PBTD 4017 |
| E F G H Open Hole | D | C B | A | Top Cil/Gar Pay 4811 Name of Prod. Form. Queen |
| Perforations 48111 48131 43181 43181 4321 Open Hole Depth Casing Snoe 40301 Tubing 48301 OIL WELL TEST - Natural Prod. Test: 9 bbls.oil, 0 bbls water in 24 hrs, inin. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke Choke Choke Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size Method of Testing (pitot, back pressure, etc.): Sur Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Casing Tubing Date first new oil run to tanks June 18, 1060 Oil Transporter Phillips Petroleum Company Cemarks: Well was perforated with 500 gallons mud. acid. on bottom. I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION By: Casing Operator Send Communications regarding well to: | | _ | A STATE OF THE STA | PRODUCING INTERVAL - |
| Open hole Casing Shoe 1 Tubing 1830: OIL WELL TEST - Natural Prod. Test: 9 bbls.oil, 6 bbls water in 24 hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day: Hours flowed Choke Size Test After Acid or Fracture Treatment: MCF/Day: Hours flowed Choke Size Test After Acid or Fracture Treatment: MCF/Day: Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): Sur Feet Sax Test After Acid or Fracture Treatment: MCF/Day: Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Casing Tubing Date first new Press: 0il run to tanks June 18, 1960 Oil Transporter Shell Pipeline Comporation Gas Transporter Phillips Potreleum Compant Cemarks: Well was perforated with 500 gallons mud acid on bottom. I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION By: C. W. TRAINER Title. Owner C. W. Trainer Send Communications regarding well to: | E | | H | Perforations 4911! 4813! 4318! 4818! 4838! 4842! |
| M N O P Natural Prod. Test: 9 bbls.oil, 0 bbls water in 94 hrs, min. Size min. Si | | | " | |
| Natural Prod. Test: 9 bbls.oil, 0 bbls water in 24 hrs,min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):bbls.oil,bbls water inhrs,min. Size GAS WELL TEST - Natural Prod. Test:NCF/Day; Hours flowedChoke Size Tubling ,Casing and Genenting Record Sur Fret Sax Test After Acid or Fracture Treatment:NCF/Day; Hours flowedChoke Size Method of Testing (pitot, back pressure, etc.):NCF/Day; Hours flowedChoke SizeNethod of Testing: Acid or Fracture Treatment:NCF/Day; Hours flowedChoke SizeNethod of Testing:NCF/Day; Hours flowedChoke SizeNCF/Day; | Ţ. | V T | + | OIL WELL TEST - |
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| Company Comp | - 37 | | | |
| Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Casing Tubing Base Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Casing Tubing Date first new Press. P | M | N O | P | · |
| Sur Fret Sax Test After Acid or Fracture Treatment: McF/Day; Hours flowed McF/Day; Hours flowed | | | | |
| Sur Fret Sax Test After Acid or Fracture Treatment: McF/Day; Hours flowed McF/Day; Hours flowed | | · · · · · · · · · · · · · · · · · · · | | Natural Prod. Test: MCF/Day; Hours flowed Choke Size |
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| I hereby certify that the information given above is true and complete to the best of my knowledge. pproved | | | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge. pproved | Damasl | ****** | | Gas Transporter Phillips Petroleum Company |
| OIL CONSERVAPION COMMISSION By: (Signature) C. V. TRAINER (Signature) C. V. Trainer Title Owner - Operator Send Communications regarding well to: | Kemarks: | ¥61.1₩ | asper: | Forated with 500 gallons mud acid on bottom. |
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| OIL CONSERVAPION COMMISSION By: (Signature) C. V. TRAINER (Signature) C. V. Trainer Title Owner - Operator Send Communications regarding well to: | I hereb | v certify tha | at the info | ormation given above is true and complete to the best of my knowledge. |
| OIL CONSERVATION COMMISSION By: (Signature) C. W. Trainer Title Owner - Operator Send Communications regarding well to: | | | | |
| (Signature) C. V. Trainer Title Owner - Operator Send Communications regarding well to: | •• | | - | (Company or Operator) |
| Title Owner - Operator Send Communications regarding well to: | OI | L CONSER | VAPIÓN | |
| itle | 1/2 | 91 1 | 1/1/1/ | (Signature) C. V. Traine |
| itle | | 17 | | Title Owner - Operator |
| Name C. W. TRAINER | ītle | *. | 774-50 | Send Communications regarding well to: |
| | | , d | | Name |

Address.P. O. Box 2222, Hobbs, New Mexico