	OPIES RECEIVED								
SANTA ST		NEW MEXICO	CO OIL CONSERVATION COMMISSION FORM C-103						
U.S.S.S LAND OFFICE			HUBES OFFICE O C (Rev 3-55)						
OPERATOR (Submit to appropriate District Office as per Commission Rold 1106) 64									
Name of Company Address Shell Oil Company P. O. Box 1858, Roswell, New Mexico 88201									
Lease	Sne	11 Oil Company		P. t Letter	0. Box	1858, R		Mexico 88201	
L		Queen Unit		F	22		<u>19-5</u>	35-E	
Date Work P May 21	erformed thru 25, 19		arl Queen			County T			
May 21 cnru 23, 1904 Pearl Queen Lea THIS IS A REPORT OF: (Cbeck appropriate block)									
Beginning Drilling Operations Casing Test and Cement Job X Other (Explain):									
Plugging Remedial Work Open additional zones for injection									
Detailed account of work done, nature and quantity of materials used, and results obtained.									
1. Pulled plastic coated tubing and packer and ran Gamma Ray Collar									
Locator Log from 4901-4450'. 2. Perforated Zone 3-S at 4804-4807', 4812-4814' with 2 JSPF, and									
Zone 3-B at 4824-4828' with 2 JSPF.									
3. Ran tubing and packer and set packer at 4834' and acidized with									
500 gallons 15% NEA with Fe additive. 4. Raised tubing and reset packer on 155 joints (4758) 2", EUE, 8 round									
thread, plastic-coated tubing hung open ended at 4768' with Baker Model "R"									
Double Grip Packer set at 4763' with 14,000 psi. 2" SN at 4762'. 5. Hooked up plastic coated well head equipment and started injecting at rate of 300 barrels per day.									
NMOC	C Order No	. R-2538							
Witnessed by	Position		Company						
M. R. Dillon Production Foreman Shell Oil Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY									
		FILL IN BE	ORIGINAL			PORTS OF	NLY		
			PBTD			Producing Interval		Completion Date	
Tubing Diam	eter	Tubing Depth	I	Oil Stri	ing Diamet	er	Oil String I)epth	
D								- opin	
Perforated In	terval(s)								
Open Hole Interval					Producing Formation(s)				
RESULTS OF WORKOVER									
Test	Date of	Oil Productio			T	oduction	GOR	Gas Well Potential	
Tefor	Test	BPD	MCFPI		BI		Cubic feet/Bbl	MCFPD	
Workover									
After Workover									
OIL CONSERVATION COMMISSION I bereby certify that the information given above is true and to the best of my knowledge.								bove is true and complete	
Apriorety					Name Original Signed By R. J. Doubek D. J. Doubel				
Pitle Incorrect Dan 1941					Position R. J. DOUDER				
Date Co					Division Mechanical Engineer				
Date 2 9 MM					Shell Oil Company				