Litomach bi co	PIES RECEIVED						······································	
SANTA FE	OISTRIBUTION							
FILE		/ N	EW MEXICO		ONSER	VATION	COMMISSIO	N FORM C-103
LAND OFFICE	011						- 19 A 17	2. C. (Rev 3-55)
I TRANSPORTER	GAS						DN WELLS	······································
OPERATOR		(Submi	t to appropria	te Distri	ct Office	os per G	mission Rule	1106)
Name of Com		1. Company		Addre		0.50		
Lease	DIGIN VI		Well No. U	nit Letter	Box 1	Township	Roswell, N	
	Pearl-Queen	Unit		P	22	i	9 8	Range 35 E
Date Work Pe 12-8 th	ru 30-1963	Pool Pearl	-Que en			County	Lea	
			A REPORT OF	: (Check	appropria	ite block)		
🔲 Beginnin	rg Drilling Operatio	ons Cas	sing Test and C	Cement Jo	b [Cther (Explain):	·····
Pluggin	Plugging Remedial Work Convert To Water Injection Well						on Well	
Detailed acco	ount of work done, r	nature and quantity of	of materials use	ed, and rea	sults obta	ined.		
	MOCC Order No	⊳. R-2538						
Witnessed by	M. R. Dilla	a c	Position Prod. Foreman			Company Shell Oil Company		
		FILL IN BEL	OW FOR REM			<u> </u>		ງຫຼາວ ລາງສະ
					ORK RE			ompa ny
			ORIGINAL		ORK RE	PORTS 0	NLY	ompa ny
D F Elev. 37.	51'	49201	PBTD	L WELL (ORK RE	PORTS O	NLY 3 Interval	Completion Date
D F Elev. 37 Tubing Diamet		4920! Tubing Depth	PBTD	4918"	ORK RE	PORTS O Producing 4835	NLY	Completion Date 10-19-59
37	511 er 2 ¹⁰	49201	PBTD	4918"	ORK RE	PORTS O Producing 4835	NLY 3 Interval 5 1 - 4844 1	Completion Date 10-19-59
37. Tubing Diamet Perforated Inte	51 1 er 2 ¹¹ erval(s) 483	4920! Tubing Depth	PBTD	4918"	ORK RE	PORTS O Producing 4835	NLY 3 Interval 5 1 - 4844 1	Completion Date 10-19-59 Depth
37: Tubing Diamet	51 1 er 2 ¹¹ erval(s) 483	49201 Tubing Depth 48701	PBTD	L WELL I 4918 [†] Oil Stri	ORK RE	PORTS 0 Producing 4835 rer	NLY Interval 51-484451 Oil String	Completion Date 10-19-59 Depth
37. Tubing Diamet Perforated Inte	51 1 er 2 ¹¹ erval(s) 483	49201 Tubing Depth 48701	PBTD	L WELL I 49181 Oil Stri	ng Diamet 427	PORTS 0 Producing 4835 rer	NLY 3 Interval 5 1 - 4844 1	Completion Date 10-19-59 Depth
37. Tubing Diamet Perforated Inte	511 erval(s) 483 erval Date of	49201 Tubing Depth 48701 351-48441 -	PBTD RESULTS (Gas Produ	49181 Oil Stri Produci DF WORK	NORK RE DATA ng Diamet 42 ng Format COVER Water Ph	PORTS 0 Producing 4835 er tion(s)	NLY Interval 51-48441 Oil String Queen GOR	Completion Date 10-19-59 Depth 4918 ¹ Gas Well Potential
37. Tubing Diamet Perforated Inte Open Hole Inte Test Before	51 i erval(s) erval	49201 Tubing Depth 48701 351-48441	PBTD RESULTS (49181 Oil Stri Produci DF WORK	NORK RE DATA ng Diamet 42 ng Format COVER Water Ph	PORTS 0 Producing 4835 er	NLY s Interval 51-4844 1 Oil String Queen	Completion Date 10-19-59 Depth 4918 ¹ Gas Well Potential
37. Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After	511 erval(s) 483 erval Date of	49201 Tubing Depth 48701 351-48441 -	PBTD RESULTS (Gas Produ	49181 Oil Stri Produci DF WORK	NORK RE DATA ng Diamet 42 ng Format COVER Water Ph	PORTS 0 Producing 4835 er tion(s)	NLY Interval 51-48441 Oil String Queen GOR	Completion Date 10-19-59 Depth 4918 ¹ Gas Well Potential
37. Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover	511 erval(s) 483 erval Date of	49201 Tubing Depth 48701 351-48441 -	PBTD RESULTS (Gas Produ	49181 Oil Stri Produci DF WORK	NORK RE DATA ng Diamet 42 ng Format COVER Water Ph	PORTS 0 Producing 4835 er tion(s)	NLY Interval 51-48441 Oil String Queen GOR	Completion Date 10-19-59 Depth 4918 ¹ Gas Well Potential
37. Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After	51 1 erval(s) 483 erval Date of Test	49201 Tubing Depth 48701 351-48441 -	PBTD RESULTS (Gas Produ	49181 Oil Stri Produci OF WORM uction	ng Diamet 42 ng Format OVER Water Pi B)	PORTS 0 Producing 4835 ter tion(s)	NLY Interval 51-48441 Oil String Queen GOR Cubic feet/Bt	Completion Date 10-19-59 Depth 4918 ¹ Gas Well Potential
37. Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After	51 1 erval(s) 483 erval Date of Test	49201 Tubing Depth 48701 351-48441 Oil Production B P D	PBTD RESULTS (Gas Produ	49181 Oil Stri Produci OF WORM uction	ng Diamet 42 ng Format OVER Water Pi B)	PORTS 0 Producing 4835 ter tion(s) roduction PD	NLY Interval Oil String Queen GOR Cubic feet/Bt Information given ge.	Completion Date 10-19-59 Depth 4918' of Gas Well Potential MCFPD above is true and complete
37. Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After Workover	51 1 erval(s) 483 erval Date of Test OIL CONSERVA	49201 Tubing Depth 48701 351-48441 Oil Production B P D	PBTD RESULTS (Gas Produ	49181 Oil Striv Produci OF WORM uction PD	ATA ng Diamet 42 ng Format (OVER Water Ph B) by certify best of n R. A.	PORTS 0 Producing 4835 ter tion(s) roduction PD that the in hy knowled	NLY Interval Oil String Queen GOR Cubic feet/Bt Information given ge.	Completion Date 10-19-59 Depth 4918' of Gas Well Potential MCFPD above is true and complete
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37. Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After Workover	511 erval(s) 483 erval Date of Test OIL CONSERVA District 1	49201 Tubing Depth 48701 351-48441 Oil Production B P D	PBTD RESULTS (Gas Produ	49181 Oil Striv Produci OF WORM uction PD	ATA ng Diamet 42 ng Format KOVER Water Pr Bi by certify best of m Distr ny	PORTS 0 Producing 4835 ter tion(s) roduction PD that the in hy knowled, Lowery	NLY Interval Dil String Queen GOR Cubic feet/Bt formation given ge. Cuiginal Si R. A. DO loit at ion E	Completion Date 10-19-59 Depth 4918' defined By. WERY: