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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
1-7277	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Shell Oil Company (Western Division)		East Pearl Queen Unit
3. Address of Operator		9. Well No.
P. O. Box 1500, Midland, Texas 79701		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>B</u> , <u>900</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM		Pearl Queen
THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3756' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AUGUST 23, 1967 THROUGH AUGUST 31, 1967

1. Pulled rods, pump and tubing.
2. String shot casing perforations 4824'-4856' with 1-100 and 1-300 grains per foot shot.
3. Ran 2 1/2" tubing open-ended to 4750'.
4. Treated with 2000 gallons 15% Dolowash acid, using 20 ball sealers. Flushed with hot fresh water + I-5 after each 1000-gallon interval.
5. Ran 2 1/2" x 2" x 16' RVAC pump on 25 - 1" rods with slim hole boxes + 81 - 3/4" rods with nylon rod guides + 87 - 7/8" rods. Hung 157 joints 2 1/2" BUE 3rd tubing at 4902' open-ended.
6. Recovered load.
7. Placed back on production.
8. In 24 hours pumped 66 BO + 102 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED N. W. Harrison TITLE Staff Exploitation Engineer DATE September 7, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: