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PROBATION OFFICE '		1	

Vice President

October 14

(Title)

(Date)

1969

W MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110

Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Tamarack Petroleum Company, Inc. Address 910 Building of the Southwest, Midland, Texas 79701
Reason(s) for filing (Check proper box)

Other (Please explain) Change of well name from Cabot "23" Change in Transporter of: Dry Gas State No. 1 effective 10-1-69 Oil Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous 1. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation State, Federal or Fee E7262 6 Pearl Queen State Northeast Pearl Queen Unit Location Feet From The North Line and 330 330 Feet From The 19-S 35-E Range NMPM. County Township Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X P. O. Box 3119, Midland, Texas 79701 The Permian Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas P. O. Box 1589, Tulsa, Oklahoma Warren Petroleum Corporation P.ge. Is gas actually connected? When Twp. If well produces oil or liquids, 23 35E Yes NA 19S give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Gas Well Workover Deepen Plug Back Same Res'v. Diff. Res'v. Oil Well New Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.