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Submit 5 Copies	
Appropriate District Office	
DISTRICT I	
P.O. Box 1980, Hobbs, NM	88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

State of New Mexico

 $E_{i,j}$ ₆y, Minerals and Natural Resources Department

I.	TOTRANSPOR	TOIL AND NATURAL G				
Operator			Wal	7. PI No.		
SDX Resources, Inc.				0 <u>-025-0319</u> :	3	
P.O. Box 5061, Midlan	nd, Texas 79704				4 _	
Reason(s) for Filing (Check proper box)	<u>IIG, TEXAS 79704</u>	(When (P) and a				
New Well	Change in Transporter	Other (Please expla	ain)			
Recompletion	Gil Dry Gas					
Change in Operator X	Casinghead Gas 🔲 Condensate	🗌 (Effectiv	ve date	7-1-91)		
If change of operator give name and address of previous operator MOI	rexco, Inc., P.O. Box			88211-0481		
		4017 ALCESIA, NEW M	exico d	56211-0481		
II. DESCRIPTION OF WELL Lease Name						
Northeast Pearl Queen		Including Formation Queen			ease No.	
Location	, reali	<u>yuccn</u>	- Dene	receral or rec	E726	52
Unit LetterC	:1650 Feet From 7	he West Line and 330	Fe	et From The	orth	Lin
Section 23 Townsh	hip 19–S Range	<u> 5-е , ммрм,</u>	Lea			County
II. DESIGNATION OF TRAN	NSPORTER OF OIL AND N	ATURAL GAS				
tene of Automized transporter of Oil	or Condensate	Address (Give address 10 wh	ich approved	copy of this fair		
Shell Pipe Line Compar	ny	P.O. Box 2648.	Houston	Tovac '	77252	
lame of Authorized Transporter of Casir		Address (Give address to wh	ich approved	come af this f		
Warren Petroleum Corpo well produces oil or liquids,		1.0. DOX 13037	Tulsa, (Oklahoma	74102	,
ve location of tanks.	Unit Sec. Twp. C 23 19-S 35	Rge. is gas actually connected? -E Yes	When	7 0/4/61)	
this production is commingled with that	t from any other lease or pool, give co	mingling order number		9/4/62		
V. COMPLETION DATA						
Designate Type of Completion		/ell New Well Workover	Deepea	Plug Back San	ie Res'v	hit Resiv
ate Spudded	Date Compl. Ready to Prod.	Total Depth	L	P.B.T.D.		_l
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					
	reame of Floadeing Formation	Top Oil/Gas Pay		Tubing Depth		
rforatious						
				Dejth Casing Shi	ĸ	
	TUBING, CASING /	ND CEMENTING RECORD)	1		··· •
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT	
· · · · · · · · · · · · · · · · · · ·						
TEST DATA AND REQUES	ST FOR ALLOWABLE					
IL WELL (Test must be after r	recovery of Iolal volume of load oil and	must be equal to or exceed top allow	mible for this	depth or he for for	1 2J k	e }
ile First New Oil Run To Tank	Date of Test	Producing Method (Flow, pur	ry, gas lift, et	c.)	• 4 + now	• /
ogth of Test	Tubing Pressure			-		
	A SOUNT LICESTIC	Casing Pressure		Chuke Size		
ctual Prod. During Test	Oil - Bbls.	Water - Bbis		Gas- MCF		
				ON NICI		
AS WELL			l		·····	
iual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/k4k4Cf				
		Bbls. Condensate/MMCF		Gravity of Conder	suie -	
	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensue/MMCF Casing Pressure (Shut-in)			shale	
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Gravity of Conder Choke Size) (LIC	
uing Method (pilol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui-in)		Choke Size		
ting Method (pilot, back pr.) OPERATOR CERTIFICA I hereby certify that the rules and reputa	Tubing Pressure (Shut-in) ATE OF COMPLIANCE		SERVA	Choke Size		 N
ting Method (pilot, back pr.) OPERATOR CERTIFICA I hereby certify that the rules and regula Division have been complied with and the	Tubing Pressure (Shut-in) ATE OF COMPLIANCE attions of the Oil Conservation	Casing Pressure (Shui-in) OIL CONS		Choke Size	'ISIO	
ting Method (pilot, back pr.) I. OPERATOR CERTIFIC, I hereby certify that the rules and regula Division have been complied with and the is true and complete to the best of my known	Tubing Pressure (Shut-in) ATE OF COMPLIANCE attions of the Oil Conservation	Casing Pressure (Shui-in)		Choke Size	/ISI0	
ting Method (pitot, back pr.) I. OPERATOR CERTIFICA I hereby certify that the rules and regula Division have been complied with and the is true and complete to the best of my known Aon Luc	Tubing Pressure (Shut-in) ATE OF COMPLIANCE attions of the Oil Conservation	Casing Pressure (Shui-in) OIL CONS Date Approved		TION DIV	1510 5 199	1
iting Method (pitol, back pr.) I. OPERATOR CERTIFIC, I hereby certify that the rules and regula Division have been complied with and th is true and complete to the best of my known ADD ADD Signature	Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above knowledge and belief.	Casing Pressure (Shui-in) OIL CONS Date Approved	RIGINAL S	TION DIV	1510 5 199	1
Division have been complied with and the is true and complete to the best of my known of the set of	Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above snowledge and belief. Agent	Casing Pressure (Shui-in) OIL CONS Date Approved By	RIGINAL S	Choke Size	1510 5 199	1
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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