Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88244	Ex y, Minerals	tate of New Mexico and Natural Resources Department	Form C-164 Revised 1-1-89	
DISTRICT II P.O. Drawer DD, Anexia, NM 883	OIL CONS	ERVATION DIVISION P.O. Box 2088	See Instructions at Bottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM	87410	New Mexico 87504-2088		
I. Operator	TO TRANSPO	OWABLE AND AUTHORIZATION FOR AND NATURAL GAS		
SDX Resources, Inc Address	C		Well API No. 30–025–03194	
P.O. Box 5061, Mic	dland, Texas 79704			
Reason(s) for Filing (Check proper New Well	box) Change in Transport	Other (Please explain)		
Recompletion Change in Operator	Cil Dry Gas			
If change of operator give name	Casinghead Gas Condense		te 7-1-91)	
II. DESCRIPTION OF WI	ELL AND LEASE	x 481, Artesia, New Mexico	88211-0481	
COMPC LATING	Well No. Pool Nam	e, Including Formation		
Northeast Pearl Qu Location	leen Unit 15 Pear	1 0110000	Lease No. Later Federal or Fee E7262	
Unit LetterF	;2310 Feet From	The West Line and 1650		
Section 23 To	wnship 19-S Range	35-E	_ Feel From The North Lin	
II. DESIGNATION OF T	ANCRODTER OF OF	11(M) M	County	
Name of Authorized Transporter of (Dil Or Condensale	NATURAL GAS		
Shell Pipe Line Com Name of Authorized Transporter of C		Address (Give address to which appro P.O. Box 2648, Houst		
Warren Petroleum Cou	Terration I or Dry Gas			
f well produces oil or liquids, ive location of tanks.	Uait Sec. Twp.	Ree la gas actually and		
this production is commingled with	that from any other lease or pool, give co		September 4, 1968	
V. COMPLETION DATA	nonit any other lease or pool, give co	mmingling order number:		
Designate Type of Complet	ion - (X) Oil Well Gas	Well New Well Workover Deepe	0 Plug Back Same Resv hill Resv	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
levations (DF, RKB, RT, GR, etc.)	Name of Data in F		P.D.T.D.	
erforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
inoradous.			Dejth Casing Shice	
	TUBING, CASING	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
			SACKS CEMENT	
TEST DATA AND REQU	EST FOR ALLOWABLE			
L WELL (Test must be after te First New Oil Run To Tank	er recovery of total volume of load oil and	I must be equal to or exceed top allowable for the Producing Method (Flow pump and 16		
	Dale of Test	Producing Method (Flow, pump, gas lift,	eic.)	
ngth of Test	Tubing Pressure	Casing Pressure	Choke Size	
tual Prod. During Test	Oil - Bbls.	Water - Bbls		
		Water - DUK	Gas- MCF	
AS WELL Mul Prod. Test - MCF/D	Length of Test			
		Bbls. Condensate/MMCF	Gravity of Condensate	
ing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shul-in)	Choke Size	
OPERATOR CERTIFIC	CATE OF COMPLIANCE			
OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERV	OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above s true and complete to the best of my knowledge and belief.			IIII 1 5 100r	
Doù Lee		Date Approved	001 19 1991	
ignature		- By ORIGINAL SIGN	ED BY JERRY SEXTON	
Lori Lee rinted Name	Agent		I SUVER VISOR	
<u>1-10-91</u>	Tide (915) 685-1761	Title		
	Telephone No.	- []		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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