Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALLOW	ABLE AND AUTHORIZ DIL AND NATURAL GA	ZATION				
Morexco, Inc.				Well API No.			
Address		30-025-03195					
	esia, New Mexico 8	38211-0481					
Reason(s) for Filing (Check proper box)		Other (Please expla	2-1				
New Well	Change in Transporter of:	Outer (1 lease expla	iun)				
Recompletion Change in Operator	Oil Dry Gas						
If change of operator give name	Casinghead Gas Condensate	(Effective June 1, 1991)					
and address of previous operator Xe	ric Oil & Gas Compa	iny, P.O. Box 51	1311,	Midland,	Tx 79	710	
II. DESCRIPTION OF WELL	AND LEASE					710	
Lease Name	Well No. Pool Name Incl	uding Formation	Kind	of Lease	Ţ	- \ .	
Northeast Pearl Quee	Dueen		Federal or Fee	E7262	e No.		
Unit LetterE	: 990 Feet From The	West Line and 1650	Fe	et From The NOR			
Section 23 Townsh				et Hom The MOI		Line	
			Lea_			County	
Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT	URAL GAS	i				
Shell Pipe Line Compar	Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casin	P.O. Box 2648, Houston, Texas 77252  Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum Cor II weil produces oil or liquids,	P.O. Box 1589, Tulsa, Oklahoma 74102						
give location of tanks.	Unit Sec. Twp. Rg	e.   15 gas actually connected?	When	?	74102	<del> </del>	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commin	Yes  ngling order number:	L	October	1, 1962		
	Oil Well Gas Well						
Designate Type of Completion	- (X)   Oil Well   Gas Well	New Well   Workover	Deepen	Plug Back Sam	e Res'v Di	iff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u>-</u>	DD TD			
Elevations (DF, RKB, RT, GR, etc.)				P.B.T.D.			
Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations	1			-			
			ľ	Depth Casing Sho	ю		
1101 = 0100	TUBING, CASING AND	CEMENTING RECORD					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be often re-	T FOR ALLOWABLE						
Date First New Oil Run To Tank	covery of total volume of load oil and mus	t be equal to or exceed top allow	able for this	depth or be for full	l 24 hours.)		
	Date of Test	Producing Method (Flow, pump	o, gas lift, etc	.)			
Length of Test	Tubing Pressure	Casing Pressure	<del></del>	Challe Ci			
Actual David David		- I result		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas- MCF	<del></del>		
CACIUDI							
GAS WELL Actual Prod. Test - MCF/D							
ine men	Length of Test	Bbls. Condensate/MMCF		Gravity of Conden	sate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)					
		1 resoure (Strut-III)	1	hoke Size			
I. OPERATOR CERTIFICA	ATE OF COMPLIANCE						
I hereby certify that the rules and regulat	OIL CONSERVATION DIVISION						
Division have been complied with and the is true and complete to the best of my kn	OIL CONSERVATION DIVISION						
		Date Approved					
Reliecca Oloo	$\gamma$						
Signature	By ORIGINAL S	By ORIGINAL SIGNED BY JERRY SEXTON					
Rebecca 01sen Printed Name	DISTRICT I SUPERVISOR						
6-10-91	Tille 505) 746 -6520	Title					
Date	Telephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.