Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

nergy, Minerals and Natural Resources Departing

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| L. Operator | | 10 111/ | 11 10 | OITI OIL | | | Well | API Na | | | |
|--|---------------------------|-------------|----------|----------------|-------------------------------|--|---------------|--|-------------------|--------------|--|
| Xeric Oil & Gas Company | | | | | | 30 - 025-03195 | | | | | |
| Address | / | | | | | | | ···· | | | |
| P. O. Box 51311, Mid | land, T | exas | 797 | 10 | | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | | Oth | es (Please expla | iún) | | | | |
| New Well | | Change in | · | | | | | | | | |
| Recompletion Oil Dry Gas U Change in Operator | | | | | | (Effective November 1, 1989) | | | | | |
| | | | <u> </u> | | 500 W | | | | | | |
| To make a provider operation | | | um c | .o., Inc | ., 500 W | . Texas, | 3 CE. 1. | 1 00, 1110 | rialia, in | 75701 | |
| IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including | | | | | | ng Formation K | | | <u> </u> | ase No. | |
| Northeast Pearl Queen Unit 16 Pearl Queen Unit | | | | | - | | | State, Federal or Fee | | 262 | |
| Location | 0111 0 1 | | <u> </u> | arr que | <u> </u> | | + | ······································ | | | |
| Unit LetterE | _ : | 990 | Feet | From The | West Lin | and165 | <u> </u> | et From The | North | Line | |
| 03 | 10.6 | | _ | 25 (| - | m (| ده ا | | | County | |
| Section 23 Township | <u>19-S</u> | | Rang | e 35-l | <u>, N</u> | MPM, | Lea | | | County | |
| III. DESIGNATION OF TRAN | SPORTE | | | ND NATU | RAL GAS | | | | , | | |
| | | | | | | Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648, Houston, Texas 77252 | | | | | |
| Shell Pipe Line Compan | | <u> </u> | ~ D | ~ Cas [| | e address to wh | | | | nt) | |
| Name of Authorized Transporter of Casing Warren Petroleum Corpo | | | GT D | ry Geus 💳 | | ox 1589, | | | | | |
| If well produces oil or liquids, | | Sec. | Twp | Rge. | | | When | ? | | | |
| ive location of tanks. | ici | 23 | | S 135-E | Yes | | 1 00 | tober 1 | <u>, 1962</u> | | |
| this production is commingled with that i | from any other | er lease or | pool, | give commingl | ing order numi | xer: | ! | | | | |
| V. COMPLETION DATA | | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | - (X) |] | i | | | | <u> </u> | <u> </u> | İ | | |
| Date Spudded | Date Comp | i. Ready to | Prod | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Cas | Pay . | <u> </u> | Tubing Depth | | | |
| Perforations | | | | | | | <u></u> | Depth Casin | Depth Casing Shoe | | |
| | | | | | | | | | • | | |
| | Т | UBING. | CAS | ING AND | CEMENTI | NG RECOR | D | <u></u> | • | | |
| HOLE SIZE CASING & TUBING SIZE | | | | | | DEPTH SET | | SACKS CEMENT | | | |
| | | | | | | | | <u> </u> | | | |
| | | | | | | | | | | | |
| | | | | | | | | ļ | | | |
| . TEST DATA AND REQUES | T FOR A | LLOW | ABLI | Ē | | | | <u> </u> | | | |
| OIL WELL (Test must be after re | covery of loa | al volume | of load | d oil and must | be equal to or | exceed top allo | wable for thi | s depik or be | for full 24 hou | rs.) | |
| Date First New Oil Run To Tank | Date of Tes | | | | | thod (Flow, pu | | | | | |
| | | | | | | | | Choke Size | Choke Size | | |
| ength of Test | Tubing Pressure | | | | Casing Press. | 16 | | City City | | | |
| al Prod. During Test Oil - Bbls. | | | | Water - Bbis. | | <u>i — </u> | Gas- MCF | | | | |
| anima s tone acusting s one | On , Doir | | | | | | | | | | |
| GAS WELL | | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Conden | sate/MMCF | | Gravity of Condensate | | | |
| _ | | | | | \ | | | Ocho Sico | | | |
| esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| A ODED A TOD CED THE C | ATTE OF | COLM | T T 4 | NCE | ا | | | 1 | | - | |
| /I. OPERATOR CERTIFICATE OF COMPLIANCE | | | | | OIL CONSERVATION DIVISION | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | | | | |
| < 1000 D | | | | | | | | | | | |
| and Coppe | | | | | By Orig. Signed by Paul Kautz | | | | | | |
| Signature Randall Capos owner | | | | | Geologist | | | | | | |
| Printed Name | | 11-11 | Title | ~ . | Title | | | | | | |
| 11-7-89 | | 15/6 | <u> </u> | -3/2/ No | | | | | | | |
| Date | | 1 616 | phone | 140. | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.