(Rev 3-5: MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) 1022 SEP 10 Ml 7 05 Name of Company Cabot Corporation P. O. Box 4395, Midland, Texas Ease State Of New Mexico "I" 4 B 23 19-8 35-E Date Work Performed Pool 9-5-62 Pool Pearl Queen County Lea THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. 1. Spudded 9-5-62. 2. Set 8-5/8" 24# S. H. Casing @ 331'. 3. Cemented with 300 sacks regular cement. Cement circulated	( <b>a</b> s	DE 000 In 1106) All 7 05 395, Midland, 7 Range				OIL CON	EW MEXICO			
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Name of Company       Address         Cabot Corporation       P. O. Box 4395, Midland, Texas         Lease       Well No.       Unit Letter       Section Township       Range         State Of New Mexico "I"       A       B       23       19-5       35-E         Date Work Performed       Pool       Pearl Queen       County       Leas         THIS IS A REPORT OF:       (Cbeck appropriate block)       County       Leas         Beginning Drilling Operations       I Casing Test and Cement Job       Other (Explain):         Plugging       Remedial Work         Detailed account of work done, nature and quantity of materials used, and results obtained.         1.       Spudded 9-5-62.         2.       Set 8-5/8" 24# S. H. Casing @ 331'.         3.       Cemented with 300 sacks regular cement. Cement circulated		95, Midland, 7 Range		per Com				(Submii		
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Witnessed by Position Company										
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