Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		TO TR	ANSP	ORT O	L AND N	ATURAL (
SDX Resources, Inc.											
Address P.O. Box 5061, Midle	and, Te	xas 7	9704	······································			<u>, l</u>				
Reason(s) for Filing (Check proper box)						her (Please ex	(plain)	<u> </u>	~		
New Well		Change i	Transpo	orter of:			7-2-7				
Recompletion	Cil		Dry Ga		/						
Change in Operator X If change of operator give name Monage	Casinghea		Conder			ective o		•			
and address of previous operator MOTE			0. Bo	x 481,	Artesia	, New Me	exico	88211-048	1		
II. DESCRIPTION OF WELL Lease Name	AND LE		15 :::								
Most hand to Daniel Owner Their								ind of Lease late) Federal or Fe			
Location		18	1.00					Tabelal or re	E E	837	
Unit LetterL	_ :	2310	_ Feet Fr	om The $\frac{S}{2}$	outh L	ne and3	30	Feet From The	West	Line	
Section 23 Townshi	_{ip} 19-S		Range	35-	E ,,	МРМ,	Lea			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATI	IRAT. CAS				•		
Name of Authorized Transporter of Oil		or Conde	nsate		Address (G	ve address to	which appr	oved copy of this j	form is to be s	eni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sen										eni)	
well produces oil or liquids, Unit Sec. Twp. Rge.					ls gas actually connected? When ?						
If this production is commingled with that	from any oth	er lease or	pool, giv	e comming	ling order nur	nber		·			
IV. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·										
Designate Type of Completion	- (X)	Oil Well	0	ias Well	New Well	Workover	Deepe	n Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	s (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay					
					Top Old Oas 12y			Tubing Dep	Tubing Depth		
Perforations								Depth Casin	Depth Casing Shoe		
	·**	LIDING	CACIN	10. 4315	GEV (EV (G						
HOLE SIZE	CEMENT			·							
	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
				······································	 						
V. TEST DATA AND REQUES OIL WELL Test must be after re	T FOR A	LLOWA	BLE								
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, ga									or full 24 how	3.)	
ength of Test							7,0,				
and the second s	Tubing Pressure				Casing Press	ire		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF		
GAS WELL	L			·	İ						
Actual Prod. Test - MCF/D	Bbls. Conder	sate/MMCF		Gravity of C	ondensate	 1					
esting Method (pitot, back pr.)											
	Tubing Pressure (Shut-in)				Casing Pressure (Shui-in)			Choke Size	Choke Size		
I. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	CE)II	1025	117:0:::		!	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					JUL 1 5 1991						
Xm Yu	-				Date	Approve	ed		0 10		
Signature					ByORIGINAL SIGNED BY JERRY SEXTOM						
Lori Lee Agent					By ORIGINAL SIGNED BY JERRY SEXTOM DISTRICT I SUPERVISOR						
Printed Name			Tille		Title			e e e commune y par			
Date	(915)	685-1	1761 hone No		',						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

JUL 1 2 1991

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