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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5837

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Northeast Pearl Queen
2. Name of Operator Tamarack Petroleum Co., Inc.	8. Farm or Lease Name Northeast Pearl Queen Unit
3. Address of Operator P. O. Box 2046, Midland, TX 79702	9. Well No. 18
4. Location of Well UNIT LETTER L 2310 FEET FROM THE south LINE AND 330 FEET FROM THE west LINE, SECTION 23 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Pearl (Queen)
15. Elevation (Show whether DF, RT, GR, etc.) 3767 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- October 24, 1983: Move in and rig up pulling unit. Unset Baker Model AD-1 Tension Packer. Pull out of hole and lay down 54 joints of plastic coated tubing.
- October 25, 1983: Finish pull out of hole and lay down tubing and packer.
- October 26, 1983: Pick up new string 2 3/8" plastic coated tubing and Baker Model AD-1 Tension Packer. Run in hole with 149 jts tubing and set packer at 4813'. Tested annulus to 1000# and held. Rig down pump and pulling unit. Return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton*

TITLE Engineer

DATE 11/10/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

NOV 15 1983

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: