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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5837	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Injection well		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Tamarack Petroleum Company, Inc.		Northeast Pearl Queen Unit
3. Address of Operator		9. Well No.
910 Building of the Southwest, Midland, Texas 79701		18
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM		Pearl (Queen)
THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3767 KB		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Convert to water injection</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled 2 3/8" tubing.
2. Squeezed perms. 4853-58' w/350 sx. cement.
3. Perf. 4 1/2" csg. 4950-52' and acidized w/250 gals.
4. Perf. 4 1/2" csg. 4967-70' and acidized w/250 gals.
5. Perf. 4 1/2" csg. 5034-41' and acidized w/250 gals.
6. Ran 2 3/8" EUE plastic coated tubing and Baker 4 1/2" AD-1 internally plastic coated packer. Set packer at 4902'.
7. Filled annulus between 2 3/8" tubing and 4 1/2" casing with treated water and installed pressure gauge at surface.

Work completed 12/18/69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert M. Metcalfe</u>	TITLE <u>Vice President</u>	DATE <u>2-4-70</u>
APPROVED BY <u>Joe J. Gomez</u>	TITLE <u>IF CARRIER INSPECTOR</u>	DATE
CONDITIONS OF APPROVAL, IF ANY:		