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| LAND OFFICE | | |
| IRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

W MEXICO OIL CONSERVATION COMMISSIO. REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

| U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE | AUTHORIZATION TO TR | ANSPORT OIL AND NATURAL | - GAS | |
|---|--|---|---|--|
| Tamarack Pe | troleum Company, Inc. | | | |
| Address 910 Building | of the Southwest, Midland | d. Texas 79701 | | |
| Reason(s) for filing (Check proper b New Well Recompletion Change in Ownership | | Other (Please explain) Change of well name from Gulf State No. 1 effective 10-1-69 | | |
| If change of ownership give name and address of previous owner | | | | |
| I. DESCRIPTION OF WELL AN | D LEASE Well No. Pool Name, Including I | Formation Kind of Le | ase Lease No. | |
| Northeast Pearl Queer | | State Fod | eral or Fee State E5837 | |
| Location Unit Letter | 310 Feet From The South Li | ine and <u>330</u> Feet Fro | m The West | |
| Line of Section 23 | Fownship 19-S Range | 35-Е , ммрм, Le. | a County | |
| I. DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL G | AS Address (Give address to which app | proved copy of this form is to be sent) | |
| The Permian Name of Authorized Transporter of | Corporation | P. O. Box 3119, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) | | |
| Warren Petro If well produces cil or liquids, give location of tanks. | Dleum Corporation Unit Sec. Twp. Rge. C 23 19S 35] | P. O. Box 1589, Tulsa, Oklahoma 74102 Is gas actually connected? When Yes NA | | |
| <u> </u> | with that from any other lease or pool, | | 1142 | |
| Designate Type of Complete | tion - (X) | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| Perforations | | | Depth Casing Shoe | |
| | TUBING, CASING, AN | DEPTH SET | SACKS CEMENT | |
| HOLE SIZE | CASING & TOBING SIZE | DEFINSE | JACKS CEMENT | |
| | | | | |
| | | | | |
| . TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks | FOR ALLOWABLE (Test must be able for this d | after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas | oil and must be equal to or exceed top allow lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gas - MCF | |
| | | | | |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| Commission have been complied above is true and complete to t | d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. | TITE SUPERVISOR This form is to be filed i If this is a request for all well, this form must be accomtests taken on the well in acc | DISTRICT n compliance with RULE 1104. lowable for a newly drilled or deepened spanied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow | |
| October 14, 1 | Title) | able on new and recompleted | wells. II. III, and VI for changes of owner orter, or other such change of condition | |

Separate Forms C-104 must be filed for each pool in multiply completed wells.