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FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BROBATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	_ REQUES <sup>™</sup>	T FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE	AND		Effective 1-1-65
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL			i <sup>©</sup> rås
	LAND OFFICE	2 0 0 0		
	TRANSPORTER OIL			25g
	GAS			•
	OPERATOR			
1.	PRORATION OFFICE			
	Operator			
		um Company, Inc.		
	Address			
	910 Building of the	Southwest, Midland,	Texas 79701	
	Reason(s) for filing (Check proper box	)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry (	Effective 11	-1 -68
	Change in Ownership	Casinghead Gas Cond	lensate	. 1 00
	If change of ownership give name and address of previous owner	Earl G. Colton, D2	04 Petroleum Center,	San Antonio, Texas
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name Well No. Pool Name, Including Formation Kind of Lease		ease Lease No.	
	Gulf State	1 Pearl Quee	n State, Fed	deral or Fee State E5837
	Location			5,0007
	Unit Letter L ; 231	O Feet From The South L.	ine and 330 Feet Fr	om The West
	Unit Letter 1 ; 231	reet From The States L.	ine and 330 Feet Fr	om The West
	Line of Section 23 Tov	wnship 19-S Range	35-E , NMPM, L	<b>@a</b> County
	DEGLES ARION OF TRANSPOR			
111.	Name of Authorized Transporter of Oil			proved copy of this form is to be sent)
	1			
	The Permian Corp	singhead Gas X or Dry Gas	Box 3119, Midland,	proved copy of this form is to be sent)
			T 1	
	<u>Warren Petroleum</u>		Box 1589, Tulsa, Ok Is gas actually connected?	klahoma 74102 When
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		
	give location of tanks,	L 23 19-S 35-I	E Yes	Not available
	If this production is commingled with	th that from any other lease or pool	, give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Diverged Services Deff Design
	Designate Type of Completic		New Well   Workover   Deepen	Plug Back   Same Restv.   Diff. Restv.
		<u>i</u>		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AN	ND CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow-
٠.	OIL WELL	able for this	depth or be for full 24 hours)	·
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	GAS WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	1			

## VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Vice President (Title)

November 8, 1968

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

APPROVED TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.