SANTA FE	DISTRIBUTION	·								
FIL E				NEW MEXI	CO OIL CO	ONSER	VATION	COMMISS	ION	FORM C-103
LAND OFFI					LANEOU					(Rev 3-55)
PRORATION	G A S		(Sub	mit to approp						
me of C	ompany -	·····				M	SOO HOUL	○○ //律	∩ [≥] •	9
<u>.</u>	K	arl G.	Colton			BOX 76	3 HOBBS,	GAS SERVICE		
ase	Gulf St			Well No.	Unit Letter	Section 23	Township 19	8	Rai	^{nge} 35 E
10/31	Performed to 11/10	0/62	Pool Pear	1 Queen		1	County	Les		
				IS A REPORT	and the second se		te block)			
	ning Drilling	g Operatio		Casing Test an	id Cement Job	Ľ	Other (Explain):		
] Plugg		<u> </u>	nature and quantit	Remedial Work						
nessed b	^{yy} Kerl	G. Co	lten	Position		c	Company			
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	^{>y} Earl			LOW FOR R ORIGI	EMEDIAL WO	DRK RE			Colto	n
	³⁷ Barl 3756	G. Co		LOW FOR R	EMEDIAL WO	DRK RE	PORTS Of	NLY Interval		ompletion Date
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