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NEW MEXICO OIL CONSERVATION COMMERSION

Santa Fc, New Mexico

WELL RECORD 11 (2) 53

to District Office, Oil Conservation Commission, to which Form C-101 was sent not than twenty days after completion of well. Follow instructions in Rules and Regulations Commission. Submit in QUINTUPLICATE. If State Lond submit 6 Capies

Larl G. Colton	Gulf-State (Lense)
(Company or Operator)	(1,00.00)
in WW	
Endertimation (Pearl Gases)	Pool
an 2110 fast form South	line and
Tf State Land the C	Dil and Gas Lease No. is
Sectorber 1	19.61. Drilling was Completed
Maskie Indlin	E Constructive and a second
Hobbs, New Mex	Leo
January 7	3767 KB
No. 1. from	St
	No. 5. from
No. 3, fromto	
п	MPORTANT WATER SANDS
Include data on rate of water inflow and elevation to v	which water rose in hole.
No. 1, fromto	
No. 2 from	feet
No. 3, fromto	feet.

			0	ASING RECO	RD		
SIZE	WEIGHT FEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPORE
- K/A	91		195	Guide			furthe and
<u> </u>	9.5	New	5208	Guide		4853-58	011 Marine
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			1				

MUDDING AND CEMENTING BECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BACES OF CEMENT	MITBOD UBED	MUD GRAVITY	AMOUNT OF MUD USED
10 1/9	8 5/8	136	10	Pum & Flug		
7 9/2	1 1/2	5906	390	Pump & Plug Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Tracted perforations 4853-58 with 20,000 gallons losse soude, 25,000# sand,

1/1/ Memite per galles.

Result of Production Stimulation Stanla 89 10 4 40 11 1n 24 hourse

Depth Cleaned Out. PETB 5168

RECORD	OF	DRILL-STEM	AND	SPECIAL	TESTS

			separate sheet and attach hereto
	*	S USED	
Rotary tools were used from	feet to	feet, and from	feet to
Cable tools were used from	feet to	feet, and from	feet to
		OCTION	
ut to Producing			
DIL WELL: The production during the			·
	and it nouis was	barrels o	of liquid of which
was oil;	% was emulsion;	33 % water; and	% was sediment. A
Gravity			
AS WELL: The production during the	first 94 hours was	Non .	barre
	n Pressurclbs.		in the second second second
Southeast	MATION TOPS (IN CON orn New Mexico	FORMANCE WITH GEO	OGRAPHICAL SECTION OF STATE Northwestern New Mexico
PLEASE INDICATE BELOW FOR	MATION TOPS (IN CONT srn New Mexico T. Devonian	FORMANCE WITH GE	Northwestern New Mexico T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Point Lookout T. Mancos T. Dakota
PLEASE INDICATE BELOW FOR Southeaster Anhy. Dast les Salt	MATION TOPS (IN CONT Srn New Mexico T. Devonian	FORMANCE WITH GE	Northwestern New Mexico T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Point Lookout T. Mancos T. Dakota T. Morrison
PLEASE INDICATE BELOW FOR Southeaster Anhy. Dagt ler Salt	MATION TOPS (IN CONT orn New Mexico T. Devonian	FORMANCE WITH GE	Northwestern New Mexico T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Menefee T. Mancos T. Mancos T. Dakota T. Morrison T. Penn
PLEASE INDICATE BELOW FOR Southeaster Anhy. Dust lee Salt. Salt. Salt. Yates. 7 Rivers. Queen. Grayburg Penrose 4773 San Andres. Glorieta. Drinkard. Tubbs. Abo.	MATION TOPS (IN CONT STR New Mexico T. Devonian	FORMANCE WITH GE	Northwestern New Mexico T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Point Lookout T. Mancos T. Dakota T. Dakota T. Penn T. Penn
PLEASE INDICATE BELOW FOR Southeaster Anhy. Dagt ler Salt	MATION TOPS (IN CONT srn New Mexico T. Devonian	FORMANCE WITH GE	T. Ojo Alamo T. Kirtland-Fruitland T. Farmington T. Pictured Cliffs T. Menefee T. Point Lookout T. Mancos T. Mancos T. Dakota T. Morrison T. Penn T. Penn

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 130 1145 1470 1995 3127 4757	130 1185 1470 1975 3227 4757 5210	130 1055 205 525 1232 1530 453	Surface send & red bed Net bed Net reak Net reak Antydrite & salt Antydrite & gypsum Line				•
			no ann Sin €iù en Ruthorphologia (°	1		 •	tina di setto di set

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. . 1 - 1

	Serl. 6. Celtan
Name	Tr.S.S. mith

% OIL REPORTS & GAS SERVICES Address. BOX. 763 HOB35, NEW MEXICO

Posities of Title. Agent.