

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

10/9/61
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Earl G. Colton

Gulf-State

Well No. 1, in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

1

Sec. 23

T. 19S

R. 35E

NMPM, Undesignated (Pearl Queen)

Pool

Unit Letter

Lea

County. Date Spudded 9/1/61

Date Drilling Completed 10/1/61

Please indicate location:

Elevation 3756 Total Depth 5210 PBD 5168

Top Oil/Gas Pay 4853 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4853-58 w/4 shots per ft; one 3-way jet @ 4854

Open Hole Depth Casing Shoe 5208 Tubing 5035

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 80 bbls. oil, 40 bbls water in 24 hrs, No min. Size 2 3/8

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gal lease crude, 25,000# sand, 1/4# admixite per gal

Casing Press. 3100 Tubing Press. oil run to tanks 10/7/61

Oil Transporter McWood Corporation

Gas Transporter None

2310 FSL & 330 FSL

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	132	40
4 1/2	5208	300
2 3/8	5035	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Earl G. Colton

(Company or Operator)

OIL CONSERVATION COMMISSION

By: A. L. Smith
(Signature)

Title Agent

Send Communications regarding well to:

Name Earl G. Colton

% OIL REPORTS & GAS SERVICES

Address BOX 763 HOBBS, NEW MEXICO

By:

Title

