NO. OF COPIES RECEIVED	1		
DISTRIBUTION	.W MEXICO OIL C		Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.		NSPORT OIL AND NATURAL GAS	
OIL		or 12 12 15 11 269	
TRANSPORTER GAS		,	
OPERATOR PRORATION OFFICE			······
Tamarack Petr	oleum Company, Inc.		
Address		Toxag 70701	
910 Building OT Reason(s) for filing (Check proper box	the Southwest, Midland	, Texas 79701 Other (Please explain)	
New Well	Change in Transporter of:	Change of well nan	ne from Texaco
Recompletion	Oil Dry Ga	Hamon No. 1 effec	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
Lease Name		State, Federal or	-
Northeast Pearl Queen			
Unit Letter <u>'B</u> ; <u>330</u>	Feet From The North Lin	e and2310 Feet From The	East
Line of Section 23 Tou	wnship 19-S Range	<u>35-Е , ммрм, Le</u>	ea County
-	TER OF OH AND NATURAL CA	s	
Name of Authorized Transporter of Oil	C or Condensate	Address (Give address to which approved	copy of this form is to be sent)
The Permian C	Corporation	P. O. Box 3119, Midland Address (Give address to which approved	l, Texas 79701
Name of Authorized Transporter of Ca	singhead Gas 🗶 or Dry Gas 🛄	1	
Warren Petrole	eum Corporation	P. O. Box 1589, Tulsa,	Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 23 19S 35E	Is gas actually connected? When Yes	NA
	th that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	· · · · · · · · · · · · · · · · · · ·	lug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	li	Total Depth P	.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth
Perforations	<u> </u>	. D	epth Casing Shoe
2	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·		· · · · · · · · · · · · · · · · · · ·	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil and pth or be for full 24 hours)	must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	tc.)
Line all mark	Tubing Pressure	Casing Pressure C	hoke Size
Length of Test	I ADING Pressure	Cratilit Liesome	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls. G	as - MCF
l	1	· · · · · · · · · · · · · · · · · · ·	
GAS WELL	It much of many	Bhle Condenate Att (CD	·····
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) C	hoke Size
I. CERTIFICATE OF COMPLIAN	CE	pil conservati	ON COMMISSION
		APPROVED	10
Commission have been complied v	regulations of the Oil Conservation with and that the information given	all	
above is true and complete to the	best of my knowledge and belief.	BY	
, 1 .		TITLE	-
6.1891+1	a. [This form is to be filed in com	
	ature)	well, this form must be accompanie	le for a newly drilled or deepened d by a tabulation of the deviation
Vice President		tests taken on the well in accorder	ce with RULE 111.
(Ti		All sections of this form must l able on new and recompleted wells	be filled out completely for allow-
October 14, 19	· · ·	To a new and recompteted watte	
a	69	Fill out only Sections I. H. I	II. and VI for changes of owner,
a	· · ·	Fill out only Sections I, II, I well name or number, or transporter,	II. and VI for changes of owner,

1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Tamarack Petrol	REQUEST	CONSERVATION COMMISSIL FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	Address	ne Southwest, Midland, '	Texas 79701		
	Reason(s) for filing (Check proper box New We!l Recompletion Change in Ownership) Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	Basate		
	and address of previous owner		Petroleum Center, San	Antonio, Texas	
11.	Lease Name Texaco Hamon	Well No. Pool Name, Including Fo		Eccese iter	
	Location	1 Pearl Quee	ł	^{1 or Fee} Fee	
	Unit Letter B ; 330		e and 2310 Feet From 7	The East	
	Line of Section 23 Tov	wnship 19S Range 3	5E , NMPM, Lea	County	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil The Permian Cor Name of Authorized Transporter of Cas	poration	S Address (Give address to which approx Box 3119, Midland, 7 Address (Give address to which approx	Texas 79701	
	Warren Petroleur	m Corporation	Box 1589, Tulsa, Okl	ahoma 74102	
	If well produces oil or liquids, give location of tanks.	B 23 Twp. Rge. B 23 198 35E	Is gas actually connected? Whe	NA	
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Jas - MCF	
			L		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	CE			
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given	APPROVED NOV BY NOV	<u>15 %</u> , 19	
		e.l.	This form is to be filed in c	-	
-	Vice President	sture)	well, this form must be accompanies tests taken on the well in accord		
-	November 11, 196	- 1	able on new and recompleted well		
	(Dat		well name or number, or transporte	III, and VI for changes of owner, en or other such change of condition. be filed for each pool in multiply	

completed wells.

ISER OF COPIES DISTI TA FF E G.S.					(Brades)	5/h.	l l l	
G.S.					CPust		×	
	HOBE	S OF FINES	OMEXICO HOB	(I) MER VA	TION COMM			
SPORTER	OIL			ta Fe, New M				-
RATION OFFICE		5 PM 3	3 : 1 41 962 Apr	1 may -	3:02			
				- ••	**			
			WE	LL RECO	ORD			
Mail t	o District Off	ice, Oil Conserv	ation Commission, on of well. Follow	, to which Forr	n C-101 was sent	t not		
of the	Commission. S	submit in QUIN	TUPLICATE	Instructions in If State Lan	d submit 6 Copi	A	AREA 640 ACRI	CS CECTTLY
Ber	1 G. Colt	on			•	fexace Mamon		
		(Company or Opera	tor)			(Lease)		
Vell No		, in		¼, of Sec	Ζ ., Τ	19 S , R	<u> </u>	, NM
URC		(PORII VE	eer)	Pool,		Lee	*****	Coi
						feet from		
						Ker		

						ormation given is t		
		July 1	., 19 62					140116183
				L SANDS OR 2				
. 1, from.		4943 to.	4963	No, 4	ł, from	to	*******	
. 2, from.	••••••	to	•••••	No. !	, from	to.		*****
. 3, from.	·····	to	~	No. (5, from		1	;
				TANT WATE				
			levation to which					
 from. 			to			feet.	******	
							***********************	••••••
. 2, from.	·····		to			.feet		
. 2, from.	·····					.feet		
. 2, from. . 3, from.		<u>`</u>	to			.feet		
. 2, from. . 3, from.		<u>`</u>	to to			.feet		
2, from.3, from.	······	······································	to toto	CASING BECO	RD	.feet		
 2, from. 3, from. 		T NEW OB	to toto			.feet		
2, from. 3, from. 4, from. 812E 8 5/8	WEIGH PER FOO	r Dr Used Xev	totototo	CASING RECO KIND OF SHOE Guide	BD CUT AND	.feet .feet .feet PERFORATIONS	PURI	Pose
2, from. 3, from. 4, from. 812E 8 5/8	WEIGH PER FOO	r Dr Used Xev	toto	CASING BECO KIND OF SHOE	BD CUT AND	.feet .feet	PURI	Pose
2, from. 3, from. 4, from. 812E 8 5/8	WEIGH PER FOO	r Dr Used Xev	totototo	CASING RECO KIND OF SHOE Guide	BD CUT AND	.feet .feet .feet PERFORATIONS	PURI	Pose
2, from. 3, from. 4, from. 812E 8 5/8	WEIGH PER FOO	r Dr Used Xev	totototo	CASING RECO KIND OF SHOE Guide Guide	RD CUT AND PULLED FROM	.feet .feet .feet PERFORATIONS	PURI	Pose
 2, from. 3, from. 4, from. size 8 5/8 	WEIGH PER FOO	r Dr Used Xev	totototo	CASING RECO KIND OF SHOE Guide	RD CUT AND PULLED FROM	.feet .feet .feet PERFORATIONS	PURI	Pose
 2, from. 3, from. 4, from. 81ZE 8 5/8 4 1/2 	WEIGH PER FOO	r Dr Used Xev	totototo	CASING RECO KIND OF SHOE Guide Guide	BD CUT AND PULLED FROM	.feet .feet .feet PERFORATIONS	PURI	Pose Pipe Ag
2, from. 3, from. 4, from. 81ZE 8 5/8 4 1/2 81ZE OF HOLE	WEIGH PER FOC 24 9.5 9.5 SIZE OF CASING	r New OR Dr USED New Men Where	toto	CASING RECO KIND OF SHOE Guide Guide AND CEMENT METHOD USED	RD CUT AND PULLED FROM	.feet	PURI Surfece Oil Stri	Pose Pipe Ag
 2, from. 3, from. 4, from. size 85/8 1/2 size of 	SIZE OF CASING	T NEW OR DT USED ISW F New WHERE SET	to	CASING RECO KIND OF SHOE Guide Guide Guide	RD CUT AND PULLED FROM	.feet	PURI Surfece Oil Stri	Pose Pipe Ag

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Result of Production Stimulation. Pumped 40 bbls oil & 10 bbls water in 12 hours.

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RECORD OF DRILL-STEM AND SPECI FESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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				TUULS					
Ro	tary tools we	ere used from 203	feet t	<u>, 5066</u>	feet,	and from	• • •	feet to	feet.
Cal	ble tools we	re used from	leet ()	<u> </u>		and shoth		feet to	feet.
				PRODU					
Put	to Produci	ng	oril	1 , 19. 62					
OI	L WELL:	The production during the first	24 ho	urs was	3	barrels	of lic	uid of which	% was
		was oil;%	was c	mulsion :	G	% water: an	d	% was sedin	nent. A.P.I.
		Gravity				·····•			
		Gravity						1	
GA	S WELL:	The production during the first	24 ho	urs was		M.,C.F. plus			barrels of
		liquid Hydrocarbon. Shut in Pre	5511170	. lbs					
		-	·						
Le	ength of Tin	ne Shut in	*******						
	PLEASE	INDICATE BELOW FORMAT	TION	TOPS (IN CON	FORMA	NCE WITH GI	EOGI	RAPHICAL SECTION OF	STATE):
		Southeastern N	lew h	fexico				Northwestern New Me	zico
Т.	Anhy	1799	Т.	Devonian			Т.	Ojo Alamo	
T.				Silurian			Т.	Kirtland-Fruitland	••••••
3.		<u>3150</u>		Montoya		·····ę·····	Т.	Farmington	
Т.	Yates	9915	Т.	Simpson			T.	Pictured Cliffs	
T.	7 Rivers.	3755	Т.	McKee			Т.	Menefee	
Т.	Queen	4540	Т.	Ellenburger			Т.	Point Lookout	
Т.	Grayburg.		Т.	Gr. Wash			Т.	Mancos	
Т.	San Andre	cs	Т.	Granite		••••••	Т.	Dakota	
Т.	Gloricta		Т.		••••••		Т.	Morrison	••••••
Т.	Drinkard.	******	Т.				T.	Penn	
Т.	Tubbs		Т.	••••			т.		

FORMATION RECORD

Т.

Т.

Т. Т.

Т.

Т.

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
60 1109 1790 3158 3758 3800 4540	60 1100 1790 3150 3750 3800 4540 5066		Red bed Red bed & anhydrite Anhydrite & Salt Anhydrite & gypsum Shale & sand	Itreeks			×
							y Electric Log.
			1	110			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Ŋ	or C	perator		1.6.	Celte	R.
		31 -	<u>^</u>	y m	mh	

Name.

T. Abo.....

	<i>a</i>	April	5, 1962
			(Date)
 Address			

Position at Title.