

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-03198

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Northeast Pearl Queen Unit

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

Injection Well

2. Name of Operator

SDX Resources, Inc.

3. Address of Operator

P. O. Box 5061, Midland, TX. 79704

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 2310 Feet From The East Line

Section 23

Township

19S

Range

35E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3787' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/28/96 MI & RU & TOH w/tubing and packer. Set 4-1/2" RBP at 4880'. TIH w/workstring and packer. Started testing casing.

2/29/96 Isolated holes between 1040-920'. Established injection rate of 2-3 BPM at 500 psi. Had circulation to surface.

3/01/96 RU Dowell and pumped 400 sxs Class "C" w/2% CaCl. Circulated 10 sxs and squeezed in last barrel of displacement to 600 psi and shut-in well. WOC 72 hours.

3/04/96 Tagged cement at 835'. Drilled out cement to 1036' and fell thru.

(See attachment)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 3/13/96

TYPE OR PRINT NAME Janice Courtney

TELEPHONE NO 915/685-1761

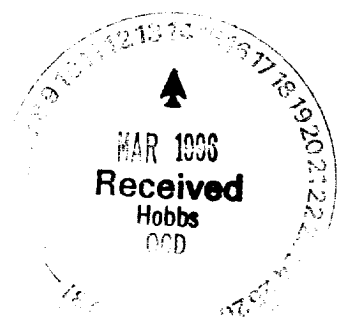
(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 11 1996



SDX RESOURCES, INC.

P.O. BOX 5061

MIDLAND, TEXAS 79704

(915) 685-1761

SDX Resources, Inc. - Northeast Pearl Queen Unit, Well No. 14  
API No. 30-025-03198  
Sec. 23, T19S, R35E, Lea Co., NM

SUBSEQUENT REPORT OF REMEDIAL WORK - PAGE 2

3/05/96      Test casing to 500 psi for 30 minutes, OK. TIH and pulled  
RBP. TIH and cleaned out well to 5089'. TOH and laid down  
work string.

3/06/96      TIH w/158 jts 2-3/8" P.C. tubing and a Baker AD-1 P.C. packer.  
Circulate packer fluid and set packer at 4883'. Pressure test  
annulus to 500 psi for 30 minutes, OK. Witnessed by Buddy Hill  
and chart submitted to Mr. Hill, NMOCD, Hobbs Office.

3/07/96      Returned well to injection.

