

B 11 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Injection well | 7. Unit Agreement Name Northeast Pearl Queen |
| 2. Name of Operator Tamarack Petroleum Company, Inc. | 8. Form or Lease Name Northeast Pearl Queen Unit |
| 3. Address of Operator 910 Building of the Southwest, Midland, Texas 79701 | 9. Well No. 14 |
| 4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM. | 10. Field and Pool, or Wildcat Pearl (Queen) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3787 KB | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Convert to water injection</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled 2 3/8" tubing.
2. Washed sand from 4996 to 5085'.
3. Ran 2 3/8" plastic coated tubing and 4 1/2" Baker Model AD-1 internally plastic coated tension packer. Set packer at 4901'.
4. Filled annulus between 2 3/8" tbg. and 4 1/2" csg. with treated fresh water and installed pressure gauge at surface.

Work completed 12/6/69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robert J. Metcalf* TITLE Vice President DATE 2-4-70

APPROVED BY *Joe [Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: