

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

July 24, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Earl G. Colton, Texasco Hamon, Well No. 2, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

Q, Sec. 23, T. 19.8, R. 35 E, NMPM., Pearl Queen Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1980/N & 2310/E

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	164	75
4 1/2	5100	280
2 3/8	5047	

County. Date Spudded 6/15/62 Date Drilling Completed 7/9/62
Elevation 3767 KB Total Depth 5104 PBD 5085
Top Oil/Gas Pay 4967 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4967-69, 4973-71, 4978-80, 5046-50
Open Hole Depth Casing Shoe 5100 Depth Tubing 5047

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 60 bbls. oil, 15 bbls water in 24 hrs, No min. Size Swab

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. 3000 Press. oil run to tanks 7/21/62

Oil Transporter The Permian Corporation

Gas Transporter Warren Petroleum Corporation

Remarks: Treated down 4 1/2" casing with 37,800 gallons lease oil, 70,600# sand, 1,000# Adomite & 500 gallons Spearhead acid using 20 ball sealers. Average injection rate 22.7 BPM, maximum treating pressure 3000#

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

Earl G. Colton
(Company or Operator)

OIL CONSERVATION COMMISSION

By: H. L. Smith
(Signature)

By: _____

Title Agent
Send Communications regarding well to:

Title _____

Name Earl G. Colton

% OIL REPORTS & GAS SERVICES

Address BOX 763 HOBBS, NEW MEXICO