Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240	E	y, Miner		New Mexico atural Resources Dep	artme		Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	, C	DIL CON	SERV	ATION DIVIS	SION		at Bottom of Pag
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 874	410		e, New M	Mexico 87504-208			
I. Operator	REQU	EST FOR A	LLOWA	ABLE AND AUTHO	ORIZATI L GAS	ON	
SDX Resources, Inc.						Well API No.	
Address P.O. Box 5061, Mid1	and . Tevar	79704			·		
Reason(s) for Filing (Check proper bo) (x)			Other (Please	explain)		
Recompletion	Cil Casinghead	Change in Transp Dry G Gas Conde	25 🗌			te 7-1-91)	
If change of operator give name and address of previous operator <u>M</u>				1, Artesia, New			1
II. DESCRIPTION OF WEL	L AND LEAS	SE		, <u>1203014</u> , <u>New</u>		00211-040	1
Lease Name Northeast Pearl Que	· V	Well No. Pool N	lame, Includ	ding Formation		Kind of Lease	Leave No
Location		19 Pei	arl Que	en		State Federal or Fee	E5837
Unit Letter <u>K</u> Soction 23 Town	; <u>1980</u>	Ica M			180	Feet From The	West
III. DESIGNATION OF TR	aship 19-S		35-E	, NMPM,	Lea		County
Name of Authorized Transporter of Oil Shell Pipe Line Compa	1 rom 01	r Condensate		Address (Give address)	o which appr	oved copy of this for	
Name of Authorized Transporter of Ca	any	X or Dry		-1.9.0 Box 264	18. House	ton Town	77252
Warren Petroleum Corr	poration	T or Dry		Address (Give address t P.O. Box 1589	a which appr	and	n is to be sent)
I well produces oil or liquids, ive location of tanks.	Unit Se		Rge.	Is gas actually connected		When 7	74102
this production is commingled with th V. COMPLETION DATA	at from any other I	23 19-S lease or pool, giv	35-E e comming	Jing order number:	İ	N/A	
Designate Time of Computer		Dil Well (Jas Well	New Well Water			
Designate Type of Completio	on - (X)	i	Gas Well	New Well Workove	I Deep	en Plug Back Sa	une Res'v Diff Res's
Date Spudded	on - (X) Date Compl. F	i	Gas Well	New Well Workove 	T Deep	co Plug Back Sa P.B.T.D.	ine Res'v Diff Res'
Date Spudded	Date Compl. F	i	Gas Well	1	r Doep	P.B.T.D.	ine Res'v hif Res'
Date Spudded	Date Compl. F	Ready to Prod.	Jas Well	Total Depth	r Doep	P.B.T.D. Tubing Depth	İ
Date Spudded	Date Compl. F	Ready to Prod.		Total Depth Top Oil/Gas Pay		P.B.T.D.	İ
Date Spudded Ievations (DF, RKB, RT, GR, etc.) erforations	Date Compl. F	Ready to Prod. Joing Formation BING, CASIN	IG AND	Total Depth Top Oil/Gae Pay CEMENTING RECO	DRD	P.B.T.D. Tubing Depth	Ì
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

JUL 1 & 1991 (all) **HOBES OFFICE**

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