NO. OF COPIES REC	EIVEO	
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		

III.

IV.

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OPERATOR		REQUEST	CONSERVATION COMMISSIC. FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AL GAS		
I.	PRORATION OFFICE Operator	1	Q		•		
	Tamarack Petroleum Company, Inc.						
	910 Building of the Southwest, Midland, Texas 79701  Reason(s) for filing (Check proper box)  Other (Please explain)						
New Well Change in Transporter of:					7 00 70		
	Recompletion Change in Ownership		Oil X Dry Ga Casinghead Gas Conder		5-22-70		
	If change of ownership give nam	ne					
	and address of previous owner_						
II. DESCRIPTION OF WELL AND LEASE    Lease Name					ease Lease No.		
	Northeast Pearl Quee	en U	Jnit 19 Pearl Quee		deral or Fee State E5837		
Location 2100 Worth 2100							
			10.0		om the		
	Line of Section 23	Town	nship 19-S Range	35-Е , ммрм,	Lea County		
III.	DESIGNATION OF TRANSPORTER OF	ORT	ER OF OIL AND NATURAL GA	S Lideons (Cine address to which a	oproved copy of this form is to be sent)		
	Shell Pipe Line Cor	mpa	iny	P. O. Box 1910, M	idland, Texas 79701		
	Name of Authorized Transporter of				oproved copy of this form is to be sent)		
	Warren Petroleum If well produces oil or liquids,		Unit Sec. Twp. Rge.	Is gas actually connected?	ılsa, Oklahoma 74102		
	give location of tanks.		C   23   19S   35E	<u> </u>	NA		
	If this production is commingled COMPLETION DATA	l with	that from any other lease or pool,	-			
	Designate Type of Compl	etion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff, Res'v.		
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc	20,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations				Depth Casing Shoe		
	HOLE SIZE		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT		
_							
<b>v</b> .	TEST DATA AND REQUEST OIL WELL		able for this dep	oth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
İ	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, g				s lift, etc.)		
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	$\rightarrow$	Oil-Bbls.	Water-Bbis.	Gas-MCF		
	GAS WELL						
	Actual Prod. Test-MCF/D	1	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Ì	Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSER	WAY 25 19/0				
		Golf St.	19				
above is true and complete to the best of my knowledge and belief.			Jest of my knowledge and Delief.	TUTLE SUPERVISOR D	NETMO		
			/				
			in	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	Production Agent		tests taken on the well in ac	cordance with RULE 111.			
(Title)				All sections of this form	must be filled out completely for allow-		

May 22, 1970

(Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## RECEIVED

MAY 2 2 1970
OIL CONSERVATION COMM.
HOBBS, N. M.