

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

U.S. CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-03200

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-5837

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Northeast Pearl Queen Unit

8. Well No.
20

9. Pool name or Wildcat
Pearl, Queen

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
P. O. Box 5061, Midland, TX 79704

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 2180' Feet From The East Line

Section 23 Township 19S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR 3747'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Repaired & reactivated as WIW ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/14/96- MI & RU Key Well Service Unit. NU BOP. TIH w/workstring open ended. Tag up
4/21/97 @ 4875'. TOH & PU 4-1/2" double grip pkr. Isolate holes 380-470' & found bad spot @ 395'. Rel pkr & TOH. TIH w/2-3/8" workstring to 485'. Circ hole w/50 sxs C1 C Neat. TOH, flange up on csg & pumped 50 sxs C1 C w/2% CaCl followed by 75 sxs of Thix-O-Tropic cmt. Squeezed to 850 psi. Drilled out cmt to 480'. Test csg to 300 psi, OK. Drill fill to CIBP @ 4912'. Drld CIBP & work down to 5036'. Circ hole clean. TOH & TIH w/Model R pkr to test csg. Tag up @ 385'. TIH w/Model R pkr & test csg. TOH & LD workstring. TIH w/ Baker AD-1 PC tension pkr on 152 jts 2-3/8" PC tubing. Circ pkr fluid & set pkr @ 4912'. Press tested casing to 500 psi & run chart. Notified OCD/Hobbs. RD & MO well service unit.

Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney

TITLE Regulatory Tech

DATE 4/23/97

TYPE OR PRINT NAME Janice Courtney

TELEPHONE NO. 915/685-1761

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 28 1997

