NO. OF COPIES RECE	IVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator		-	
Tamar	ack l	eti	cole
Address			
910 Bu			
Reason(s) for filing	(Check	roper	box,
1	1 1		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AŞ /
OIL			A BA
TRANSPORTER GAS			<i>> ⊎y</i>
OPERATOR			
PRORATION OFFICE	I		
Operator			
	eum Company, Inc.		
Address	Complement Midland T	Fores 70701	
Reason(s) for filing (Check proper box)	Southwest, Midland, 7	Cexas 79701 Other (Please explain)	
New Well	Change in Transporter of:	Effective 11-1-6	68 Lease name changed
Recompletion	Oil Dry Ga	rs 🔲 from Lea BF Sta	ite to Thomas Gulf Stat
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner	Earl G. Colton, D204 F	Petroleum Center, San A	ntonio, Texas 78209
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
Thomas Gulf State			or Fee State E5837
Location	, L Itali Quodi		
Unit Letter] ; 198	80 Feet From The South Lin	ne and 2180 Feet From T	he East
Onit Letter,	1 001 1 1011 1110		,
Line of Section 23 Tow	mship 198 Range	35E , NMPM, Le	2 County
DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
The Permian Corp		Box 3119, Midland	
Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)
Warren Petroleum		Box 1589, Tulsa, (oklahoma 74102
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
give location of tanks.	K 23 19S 35E	Yes	NA
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Completio		New Well Wolkover Bespon	l lag Back
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	CACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		
TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	t, etc.)
Date First New Oil Hair to Idina			1
Date First New Oil Fair to Laura			
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls.	Gas-MCF
Length of Test			
Length of Test Actual Prod. During Test			
Length of Test Actual Prod. During Test GAS WELL	Oil-Bhis.	Water - Bbis.	
Length of Test Actual Prod. During Test			Gas-MCF
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Oil-Bbls. Length of Test	Water-Bbls. Bbls. Condensate/MMCF	Gas-MCF
Length of Test Actual Prod. During Test GAS WELL	Oil-Bhis.	Water - Bbis.	Gas-MCF Gravity of Condensate
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Cil-Bbis. Length of Test Tubing Pressure (Shut-in)	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gas-MCF Gravity of Condensate Choke Size
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Cil-Bbis. Length of Test Tubing Pressure (Shut-in)	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gas-MCF Gravity of Condensate

above is true and complete to the best of my knowledge and belief.

Vice President

(Date)

November 13, 1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.