Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	T	OTRANS	SPORT OIL	AND NA	TURAL GA	AS Well A	DI No			
Operator						WELLA	ri Na			
Xeric Oil & Gas Compa	iny	 								
P. O. Box 51311, Mid	land, Te	exas 79	710		a (Please expl	ain!				
Reason(s) for Filing (Check proper box) New Well	(Change in Tra	naporter of:		a (Lieme erbe	<i></i> ,				
Recompletion	Oil		y Gas						, ,	
Change in Operator	Casinghead		ndensate					1, 1989		
If change of operator give name and address of previous operator	rack Pet	troleum	Co., Inc	., 500 W	. Texas,	Ste. 14	85, Mid	land, 1X	(79701	
IL DESCRIPTION OF WELL	AND LEA	SE				l Wind	(Lease		ease No.	
Lease Name Well No. Pool Name, Includi Northeast Pearl Ougen Unit 21 Pearl Oug				Care			Federal or Fee E 5837			
Northeast Pearl Queen	Jnit	<u> </u>	earl Que	<u> </u>						
Unit Letter I	: 19	80 Fe	et From The S	outh Lin	and660) Fe	et From The .	East	Line	
OD TO 10 C THE SECURITY									County	
III. DESIGNATION OF TRAN		OF OIL	AND NATU	RAL GAS	e address to wi	hich approved	copy of this f	orm is to be se	uni)	
Name of Authorized Transporter of Oil or Condensate										
Name of Authorized Transporter of Casing	Address (Giv	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102								
Warren Petroleum Corporation If well produces oil or liquids. Unit Sec. Twp. Rge.					y connected?	When)			
If well produces oil or liquids, give location of tanks.	ĮUmiii]: IC		-S 35-E	Yes		i	N/A			
If this production is commingled with that i		r lease or pool	, give comming	ing order num	xer:					
IV. COMPLETION DATA		Oil Well	Cas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	· (X)	jon wen	👊		<u> </u>	<u> </u>	Ĺ		<u>i</u>	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
							Depth Casing Shoe			
Performicos							Depth Cash	18 35AV		
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							 			
		I OWAR					l			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	COVERY OF LOSE	al volume of lo	LE and oil and must	be equal to or	exceed top all	lowable for this	s depth or be	for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, p	ump, gas lift, i	uc.)			
	The big of the same			Casing Pressure			Choke Size			
Length of Test	Tubing Pressure									
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
	<u> </u>			<u> </u>			<u> </u>		······································	
GAS WELL	I and Tree			Bbls. Condensate/MMCF			Gravity of Condensate			
Actual Prod. Test - MCF/D	Length of Test									
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)			Casing Pressure (Shut-ia)			Choke Size	Choke Size		
			. NOTE	- 			1			
VI. OPERATOR CERTIFIC				(OIL COI	NSERV	ATION	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							410			
is true and complete to the best of my knowledge and belief.					Date ApprovedNOV 1 5 1989					
La M.C.					11					
Signature				By Orig. Signed by, Paul Kauts Geologist						
Printed Name Title				Title			Ge	U108m#		
11-7-89	9	15/68	3-3/2/							
Date		Telepho	ne No.	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.