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SA	SANTA FE			
FI	FILE			
u.	U.S.G.S.			
L	LAND OFFICE			
7.6	IRANSPORTER	OIL		
1 ''	tansi on en	GAS		
OF	OPERATOR			
P	PRORATION OFFICE			
Ор	erator			
1				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TR	AND ON FOIL AND NATIONAL O	
TRANSPORTER OIL			
GAS OPERATOR			
I. PRORATION OFFICE			
Operator			
Address Tamarack Petr	oleum Company, Inc.		
910 Building of	the Southwest, Midland,	Texas 79701	
Reason(s) for filing (Check proper New We!l	box) Change in Transporter of:	Other (Please explain)	69 Years about
Recompletion	Oil Dry G		-68 Lease name changed State to Thomas Gulf State
Change in Ownership	Casinghead Gas Cond	ensate II OIII Lea BI	state to Thomas Guil State
If change of ownership give nam	e	D. J. Control Con	
and address of previous owner _	Earl G. Colton, D204	Petroleum Center, San A	antonio, Texas 76209
II. DESCRIPTION OF WELL AN	ND LEASE		
Lease Name	Well No. Pool Name, Including		1 =- 1
Thomas Gulf Stat	e 3 Pearl Qu	een	cr Fee State E5837
Unit Letter I ;_1	980 Feet From The South L	ine and 660 Feet From T	The East
		·	
Line of Section 23	Township 19S Range	35E , NMPM, Lea	County
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of The Permian C	_	Box 3119, Midland, To	
Name of Authorized Transporter of		Address (Give address to which approv	
	eum Corporation	Box 1589, Tulsa, Okl	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	+
give location of tanks.	K 23 19S 35E		NA
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool	i, give comminging order number:	
Designate Type of Comple	etion — (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaces			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Ferrorations			
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil (depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Caudin of Leaf			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	I doing Pressure (Shut-In)	Coming Problems (Dans 122)	Silva Silva
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	TION COMMISSION
		NO AND	19
Commission have been compli-	and regulations of the Oil Conservation ed with and that the information give	$n \mid \frac{1}{2} \mid $	
above is true and complete to	the best of my knowledge and belief	BY Weller	,
\bigcap		TITLE	
1 14 1 1	K 1/		compliance with RULE 1104.
Lucio W	· all	mall this form must be accompa	vable for a newly drilled or deepened nied by a tabulation of the deviation
Vice President	Signature)	tests taken on the well in accou	dance with RULE 111.
TIOE LICSTOCIA	(Title)	able on new and recompleted we	st be filled out completely for allow- lls.
November 13.	1968	Fill out only Sections I. II	I, III, and VI for changes of owner, er, or other such change of condition.
	(Date)	well name or number, or transport	en or other buent change or conditions

Separate Forms C-104 must be filed for each pool in multiply completed wells.