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1	DISTRIBUTION	WEWNEYICO OIL CO	ONISEDVATION COMM	1,	. Q	*. ***********************************
	SANTÄFE	REQUEST FOR ALLOWABLE			Form C-104 Supersedes	Old C=104 and C-110
	FILE	AND Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE					
	TRANSPORTER GAS GAS				60 NOY	
	OPERATOR				**************************************	
I.	PRORATION OFFICE					
	Operator D. T. C. C. T.					
	Earl G. Colton					
	D-204 Petroleum Center, San Antonio, Texas 78209					
	Reason(s) for filing (Check proper box)		Other (Please	e explain)		
	New Well Change in Transporter of:					
	Recompletion Oil Dry Gas Change in Ownership X Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner	Clifton Thomas, Box 1071	, San Angelo, T	lexas 7690	1	
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	1.1	+		State, Federal		E-5837
	Gulf - Lea - State BF ///	Le 3 Peral Queen			State	1 6-2021
	Unit Letter;					
	Line of Section 23 Tow	mship 19S Range 3.	5E , NMPN	м,	Lea	County
III.	DESIGNATION OF TRANSPORTER OF CIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
	The Permian Corporation Box 3119, Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	Warren Petroleum Corporation Box 1589, Tulsa, Oklahoma 74102					
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connec	•	en e	
	give location of tanks.	<u> </u>	Yes		:	
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA					
	Designate Type of Completio	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.
		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Date Spudded	Date Compl. Reddy to Prod.	Total Deptil			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	<u> </u>				Depth Casing Shoe	
	Perforations					
		TUBING, CASING, AND	CEMENTING RECO	RD	T	
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	SET	SACKS	CEMENT
		1			+	
		1				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow					
• •	OIL WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fig	w, pump, zas ii	ji, eic.j	
	Langth of Test	Tubing Pressure	Casing Pressure		Choke Size	
	_andmon top:					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF	
	,				1	
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Conden	sate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	
					<u></u>	
VI.	CERTIFICATE OF COMPLIANCE		PIL	CONSERVA	ATION COMMISS	SION
			APPROVED	1		, 19
	Commission have been complied t	regulations of the Oil Conservation with and that the information given	1/10	A I	12.	
	above is true and complete to the	best of my knowledge and belief.	BY_		may for	
			TITLE	- 18TH	3 ET. 5	

Owner (Title) September 1, 1968

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.