

| | | |
|------------------------|--|--|
| NO. OF COPIES RECEIVED | | |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

10000 OFFICE O. C. C.

AUG 15 2 38 PM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E 5837 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name --- |
| 2. Name of Operator Clifton Thomas | | 8. Farm or Lease Name Lea State "BF" |
| 3. Address of Operator Box 1071, San Angelo, Texas 76901 | | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>19S</u> RANGE <u>35 E</u> NMPM. | | 10. Field and Pool, or Wildcat Pearl Queen |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3718 Gr. | | 12. County Lea |

| | | | |
|--|---|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

Well was plugged back to 4355' and perforated 4308-4314 with 4 jet/ft. Packer set at 4304'; Well swabbed dry. Acidized 4308-4314 with 500 gallons mud acid. Injection rate of 1.3 bbl per min at 2500 psi.; Injection rate of 3 bbl acid per min. at 3000 psi. Shut-in pressure 2350 psi after 20 min. Swab back load water and approximately 2 bbl acid water. Remove plug and restore production by pump from Queen fm. Job complete; 8-7-68

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clemente TITLE Engr. DATE 8-9-68
APPROVED BY Leslie A. Clemente TITLE Engr. DATE 8-9-68
CONDITIONS OF APPROVAL, IF ANY: