

Pumped 47 BO, 15 BW in 24 hours

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELLARECORD 9 57

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Depth Cleaned Out

AREA 640 ACRES Gulf Oil Corporation Les State "BP" (Company or Operator) (Lease) in NE 1/4 of SE 1/4, of Sec 23 , T 19-5 , R 35-E , NMPM Undesignated Pool Lea Well is 1980 feet from South line and 660 feet from 1981 line Cactus Drilling Co. Box 32, Midland, Turas OIL SANDS OR ZONES IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. .....feet. CASING RECORD WEIGHT PER FOOT NEW OR USED KIND OF CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 8-5/8\* 2)4 160 Out de Surface Pine 1-1/2" 9.5 5085 Ont do 011 Stelne MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF WHERE NO. SACKS OF CEMENT METHOD AMOUNT OF 12-1/4 8-5/8\* 7/7/8\* 4-1/2\* 171 195 Pump & Plug 5095 275 Pump & Plag RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Anidised with 750 gallens of WK Acid and freeed with 12,000 gallens Petrogal with 1/100 Adomite N-11 per gallon and 1 to 3% SPG Result of Production Stimulation.

## JECORD OF DRILL-STEM AND SPECIAL . IS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

							70010	COED				
Rota	ry tools w	ere w	sed from		feet to	0	<b>5100</b>	feet, ar	d from	•••••••	feet to	feet.
Cable	tools we	re use	d from		feet to	0	•••••	feet, ar	d from	·····	feet to	feet.
							PBODU	OTION			<b>Q</b>	
			12_2	L-69				011011				
Put t	o Produci	ing				<b>,</b>	19					
OIL	WELL:	The	productio	n during the first	24 hou	urs was	,	62	baı	rels of liq	uid of which	5 % was
											% was	
				_				<b>S.R.</b>	.% water	r; and	% was	sediment. A.P.I.
		Grav	vi <b>ty</b>	36,3	******	•••••						
CAS	WETT.	Th.		- d sh. c	04 ba.				40E			
GAS	WELL:	ı ne	productio	n during the first	27 NOI	urs was		······································	w.C.F. p	.us	•••••••••••••••••••••••••••••••••••••••	barrels of
		liqui	id Hydroc	arbon. Shut in Pre	ssurc	••••••	lbs.				:	
Lens	eth of Tin	ne Sh	ut in									
			*									
1	PLEASE	IND	ICATE B	ELOW FORMAT	riQN	TOP8	(IN CON	FORMAN	E WIT	H GEOGI	RAPHICAL SECTION	OF STATE):
				Southeastern 2		<b>Lexico</b>					Northwestern New	Mexico
<b>T</b> . A	Anhy			1760	T.						Ojo Alamo	•••••
T. 8	Salt	••••••			T.						Kirtland-Fruitland	•••••••••••••••••••••••••••••••••••••••
						Monto	уа			<b>T</b> .	Farmington	•••••
	Yates 3306				T. Simpson				т.	. Pictured Cliffs		
				3790		McKee	e			т.	Menefee	••••••
T. Ç	Queen			T.	. Ellenburger				Т.	Point Lookout		
т. С				T.	T. Gr. Wash					Mancos	•••••••••••••••••••••••••••••••••••••••	
т. 8	, •				T.	T. Granite				Т.	Dakota	***************************************
					T.	T. Morrison.						
<b>T</b> . 7	Tubbs			***************************************	T.	*******				Т.	***************************************	*********
<b>T</b> . 4	Abo				T.	• • • • • • • • • • • • • • • • • • • •				Т.	***************************************	***********
T. 1	Penn				T.			*************	••••••	Т.	***************************************	***************************************
<b>T</b> . 1	Miss		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*************************	T.	1,	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•••••		Т.	***************************************	***********************
						FOR	MATIO	N RECO	RD			
	- 1	- 1	Thickness	<del>* 1. 1 </del>		<del>-</del>		1		Thicknes		<del></del>
Fre	om T	<b>'</b> o	in Feet	Fo	rmatic	on		From	То	in Feet	Formation	on
										-		
6		74		Red Bed								
	10			Red Bed & A	n <b>hy</b>							
	15	79		Anhy						ŀ		
	16:			Anhy & Shall				<u> </u>				
	282			Anhy Salt & Anhy								
	31			Anhy & Salt								nere.
	13			Anhy								
	510			Delemite								
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## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far							
as can be determined from available records.								
	Jamary 2, 1963							
Company or Operator Gelf 041 Corporation	Address Box 2167 Habita, Herr Merrico							

Poil Title Area Production Manager

Name