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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Tamarack Petroleum Co., Inc.		5. State Oil & Gas Lease No.
3. Address of Operator 1485 One First City Center; Midland, TX 79701		7. Unit Agreement Name Northeast Pearl Queen
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 19S RANGE 35E NMPM.		8. Farm or Lease Name Northeast Pearl Queen Unit
15. Elevation (Show whether DF, RT, GR, etc.) 3750 DF		9. Well No. 12
		10. Field and Pool, or Wildcat Pearl (Queen)
		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. Move in rig up pulling unit. Pull out of hole with tubing and packer.
2. Set CIBP above perfs at 4850'
3. RIH with packer and isolated leak in casing at 1029 to 1061. Establish pump in rate at 2 BPM circulated to surface.
4. Pump 300 sks cement and circulate to surface. Pump additional 100 sks to squeeze casing leak.
5. Drill out squeeze cement in casing and tested for casing leak to 600# and held 20 minutes.
6. Drill out CIBP at 4850. Drill on steel at 4900.
7. Ran packer and attempt to pump past fish. Held 2100#. Pull out of hole.
8. Ran impression block which indicated collapsed casing.
9. Prep to P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McClay TITLE Engineering Manager DATE 12/4/85  
Eddie W. Seay  
Oil & Gas Inspector

TIONS OF APPROVAL, IF ANY:

DEC 10 1985

RECEIVED

DEC 9 - 1985

C.C.D.  
HOBBS OFFICE