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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well
2. Name of Operator Tamarack Petroleum Company, Inc.
3. Address of Operator P. O. Box 2046, Midland, TX 79702
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

7. Unit Agreement Name Northeast Pearl Queen
8. Farm or Lease Name Northeast Pearl Queen Unit
9. Well No. 12
10. Field and Pool, or Wildcat Pearl (Queen)

15. Elevation (Show whether DF, RT, GR, etc.)
3750 DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in rig up pulling unit. Pull out of hole with tubing and packer.
2. RIH with packer and isolate leak in casing. Establish pump in rate and check for flow at surface, set CIBP above perfs.
3. Pump sufficient cement to circulate to surface if flow is indicated on rate test or pump 100 sxs to squeeze casing leak if no flow to surface is indicated.
4. Drill out squeeze cement in casing and test for casing leak.
5. Repair as indicated or return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McClay
ORIGINAL SIGNED BY JEFFY FEXTON
DISTRICT SUPERVISOR

TITLE Engineering Manager

DATE 7/25/85

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 29 1985

RECEIVED

JUL 29 1985

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