

FEB 11 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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# NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection well</u>		7. Unit Agreement Name
2. Name of Operator		Northeast Pearl Queen
3. Address of Operator		8. Farm or Lease Name
<u>Tamarack Petroleum Company, Inc.</u>		<u>Northeast Pearl Queen Unit</u>
4. Location of Well		9. Well No.
<u>910 Building of the Southwest, Midland, Texas 79701</u>		<u>12</u>
UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> NMPM.		<u>Pearl (Queen)</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<u>3750 DF</u>		<u>Lea</u>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert to water injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing.
2. Perf. 4 1/2" csg. 4940-44' and 4955-59'. Acidized perfs. with 250 gals.
3. Ran 2 3/8" plastic coated tubing and 4 1/2" Baker Model R Dual Grip Packer internally plastic coated. Set packer at 4915'.
4. Filled annulus between 2 3/8" tubing and 4 1/2" casing with treated fresh water and installed pressure gauge at surface.

Work completed 12/23/69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert J. Metcalf</u>	TITLE <u>Vice President</u>	DATE <u>2-4-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>FEB 11 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		