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reated with 250 gallons Spearkend acid, 29,000 gallons lease oil, 45,000# sand, 750				RECORD OF P	RODUCTION A	IND STIMULAT	ION				
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demits and 6004 walnut hulls may down an accura \$6084 \$ \$1 \$ \$184	reated	with 250	gallons So	earkead aci	d. 29.060	callons les	me oil. 4	5.000	sand.	758#	
COMILE AND DUUF WAIRUI DUILS, MAXIMUM Pressure 3400F @ 21.7 BPM.								~	K		
	ROULLE	and buuf	METERI PAT	is, meximum	pressure	3400 4 21.	/ ISPM.	•••••		5 . <u>1</u> .	
			• ••••	***************			*********	•••••			
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sult of Production Stimulation. Swabbed 198 bbls oil and 12 bbls water in 24 hours.											
	ult of Prod	luction Stimu	ation. Swabbe	d 108 bbla	oll and 12	bbls water	in 24 ho	urs.			
	ult of Prod	luction Stimu	ation. Swabbe	d 108 bbla	oll and 12	bbls water	in 24 ho	urs.		••••••	
Depth Cleaned Out PBTD 5036	ult of Prod	luction Stimu	ation Swabbe	d 105 bbla	011 and 12	bbls water					

BECORD OF DRILL-STEM AND SPA ... L TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOO	ls used				
Rotary tools were used from	40 feet ti	5090	feet, a	nd from		feet to	feet.
	A	60			feet to		
	•		DUCTION				
Put to Producing	Apr11	23 , 19 62					
OIL WELL: The produc	tion during the first 24 ho	urs was	120	barrels of	f lia	uid of which	0
•		•		% water; and.	•••••	%	was sediment. A.P.I.
Gravity	36.2		••				
GAS WELL: The produc	tion during the first 24 ho	urs was		M.C.F. plus			barrels of
	_			•			
liquid Hydr	rocarbon. Shut in Pressure		bs.				
Length of Time Shut in			••••				
PLEASE INDICATE	BELOW FORMATION	TOPS (IN CO	ONFORMAN	CE WITH GE	OGR	APHICAL SECTI	ON OF STATE):
- · · · ·	Southeastern New N	Iexico				Northwestern	New Mexico
T. Anhy. 1775	Т.	Devonian			Т.	Ojo Alamo	
T Salt	s.	Silurian			Т.	Kirtland-Fruitland.	
B. Salt	т.	Montoya			Т.	Farmington	
T. Yates	Т.	Simpson			т.	Pictured Cliffs	••••••
T. 7 Rivers	Т.	McKee			Т.	Menefee	
T. Queen	т.	Ellenburger		•••••	Т.	Point Lookout	•••••
T. Grayburg	T .	Gr. Wash		••••••	Т.	Mancos	
T. San Andres	Т.	Granite			T.	Dakota	••••••••••••••••
T. Glorieta	T .			••••••••••••••••••••••••••••••••••••••	Т.	Morrison	
T. Drinkard		*****		•••••••••••	Т.	Penn	••••••
T. Tubbs					Т.		
T. Abo				••••••••	- •		•••••••••••
T. Penn			•••	••••	Т. —		••••••
T. Miss	T.				Т.	••••••	•••••••••••••••••••••••••••••••••••••••
		FORMAT	ION RECO	JKD			·····

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 50 1170 1775 3145 3750 3880 4535	50 1170 1775 3145 3750 3800 4535 5090	50 1120 605 1370 605 50 735 555	Surface sands Red bed Red bed & anhydrite Anhydrite & salt Anhydrite & gypsum Shale & sand Anhydrite & lime Lime with sand & shale str	vaks			
	- -						
			Filed with 1 copy el	octrie	log.		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Larl G. Colton Address BOX 763 HOBBS, NEW MEXICO Memo. Memo. Agent Position or Title Agent

% OIL REPORTS & GAS SERVICES ADTIL 25, 1962